

25.0 LUPC CERTIFICATION

25.1 Introduction

Portions of the HVDC transmission line will traverse a number of unorganized or deorganized areas of Maine. Pursuant to 12 M.R.S. § 685-B(1-A)(B) and 38 M.R.S. § 489-A-1, such projects are reviewed by, and permits are issued, by, the MDEP. The LUPC must certify that the proposed development is an allowed use within all subdistricts within which it is proposed, and that the proposed development meets any LUPC land use standards that are applicable to the Project and that are not considered by the MDEP in its review. 38 M.R.S. § 489-A-1(2)(D)(1-A), (B-1). The MDEP may not issue a permit until the LUPC certifies the Project. This document constitutes the notice of the intent to develop and the map required by 12 M.R.S. § 685-B(1-A)(B).

The LUPC Certification section of this application demonstrates and establishes that the NECEC Project is an allowed use in the subdistricts for which it is proposed, and that the Project complies with all applicable LUPC land use standards not considered by MDEP in its review of the Project. The LUPC participated in the MDEP pre-application meeting on May 23, 2017. Public notice of the request for LUPC certification was published in the Kennebec Journal and Lewiston Sun Journal on August 28, 2017 and in the Wiscasset Newspaper on August 31, 2017.

25.2 Project Description

Section 1 of this application includes a detailed description of the Project. As stated previously, the only project component within LUPC jurisdiction is a segment of the new HVDC transmission line. CMP has retained legal rights to the necessary roads to access the Project corridor. Existing logging roads, some privately owned, will be used to access portions of the Project corridor in LUPC jurisdiction. No new permanent roads will need to be built for the Project components in LUPC jurisdiction. See **Section 25.3.3** for more information regarding vehicular access. **Table 25-1** provides a summary of the distance of transmission corridor and distance of access roads (i.e., existing gravel roads used primarily by the logging industry) for the Project in each LUPC jurisdictional area traversed.

Table 25-1: Project Component Summary in LUPC Jurisdictional Areas

Name	Length of HVDC Corridor	Access Road Miles
Beattie Twp	4.66	12.98
Lowelltown Twp	0.06	0.00
Skinner Twp	7.50	24.75
Appleton Twp	6.24	12.48
T5 R7 BKP WKR	5.24	2.00
Hobbstown Twp	0.91	12.20
Bradstreet Twp	6.78	9.68
Parlin Pond Twp	0.46	1.88
Johnson Mountain Twp	12.68	26.43
West Forks Plt	5.18	11.36
Moxie Gore	3.48	0.00
The Forks Plt	6.17	5.86
Bald Mountain Twp T2 R3	5.71	6.32
Concord Twp	6.59	0.00
Total	71.67	125.94

To maintain the safety clearance standards prescribed by the National Electric Reliability Corporation (NERC), vegetation capable of growing into the conductor safety zone of the new transmission line (referred to as “capable vegetation”) will need to be removed from approximately 53.5 miles of new transmission line corridor located between Beattie Township and The Forks Plt. The transmission line is then co-located within an existing transmission line corridor from The Forks Plt south to Lewiston. To accommodate the new transmission line, approximately 18.17 miles of existing corridor located in The Forks Plt, Bald Mountain Twp, and Concord Twp will require the removal of capable vegetation for a width of 75 feet. See Section 25.3.6 for more information regarding vegetation clearing.

There will be approximately 287 transmission line structures in the proposed new corridor from Beattie Twp. to The Forks Plt. In the existing corridor, where widening is necessary, there will be 94 transmission line structures, for a total of 379 new transmission structures in LUPC jurisdictional areas. **Table 25-2** provides the number of transmission line structures located in each LUPC jurisdictional area. Maps depicting the project in LUPC jurisdiction, including the subdistricts crossed by the Project, are included as **Exhibit 25-1**.

The Project will use existing developed areas and upland portions of the new and existing transmission line corridors for laydown areas. Laydown areas will accommodate the storage of construction materials and equipment, parking, and temporary construction office facilities.

Table 25-2: Number of Transmission Line Structures in LUPC Jurisdictional Areas

Township/Plantation	Proposed Structure Count
Appleton Twp	33
Bald Mountain Twp	31
Beattie Twp	23
Bradstreet Twp	36
Concord Twp	35
Hobbs town Twp	19
Johnson Mountain Twp	68
Lowelltown Twp	1
Moxie Gore	19
Parlin Pond Twp	2
Skinner Twp	38
T5 R7 BKP WKR	15
The Forks Plt	30
West Forks Plt	29

25.3 LUPC Zoning Compliance

Approximately 71.67 miles of the HVDC transmission line corridor will be located within LUPC's jurisdiction. The HVDC transmission line is proposed to be constructed through the Land Use Subdistricts identified in **Table 25-3**, below.

Table 25-3: Summary of Land Use Subdistricts Traversed by the Project

General Development Subdistrict	D-GN
Residential Development Subdistrict	D-RS
General Management Subdistrict	M-GN
Flood Prone Protection Subdistrict	P-FP
Fish and Wildlife Protection Subdistrict	P-FW
Great Pond Protection Subdistrict	P-GP
Resource Plan Protection Subdistrict	P-RR
Shoreland Protection Subdistrict	P-SL
Wetland Protection Subdistrict	P-WL

Utility facilities like the HVDC transmission line is an allowed use in each of these subdistricts, including those that require special exceptions for utility facilities, i.e., the P-RR and P-WL subdistricts. *See, e.g.*, Chapter 10, Sub-Chapter II, Sec. I.3.f (“All uses not expressly allowed, with or without a permit or by special exception, shall be prohibited in P-RR subdistricts.”).

The special exception criteria require the applicant to show that: a) there is no alternative site which is both suitable to the proposed use and reasonably available to the applicant; b) the use can be buffered from those other uses or resources within the subdistrict with which it is incompatible; and c) such other conditions are met that the Commission may reasonably impose in accordance with the policies of the Comprehensive Land Use Plan. MDEP's Site Law and NRPA applications review of the Project will

consider all standards that the LUPC would otherwise apply in considering a special exception application in these subdistricts.

25.3.1 P-RR Subdistricts

P-RR subdistricts are those areas identified by the LUPC that provide or support unusually significant primitive recreation opportunities. The HVDC transmission line crosses a P-RR subdistrict in three locations as described below.

25.3.1.1 Beattie Pond

The Project corridor crosses the P-RR subdistrict associated with Beattie Pond, which is classified as a Management Class VI Lake, also referred to as a Remote Pond (**Figure 25-1**). The criteria to be designated Management Class 6 includes:

- a. Having no existing road access by two-wheel drive motor vehicles during summer months within 1/2 mile of the normal high-water mark of the water body;
- b. Having existing buildings within 1/2 mile of the normal high-water mark of the water body limited to no more than one non-commercial remote camp and its accessory structures; and
- c. Supporting cold water game fisheries.

The P-RR subdistrict associated with Beattie Pond encompasses a 1/2 mile buffer from the normal high-water mark of the waterbody. Portions of the P-RR subdistrict are located in Beattie Twp, Lowelltown Twp, Skinner Twp, and Merrill Strip Twp. Of note, there is an existing, gated road access by two-wheel drive motor vehicles within 400 feet of the pond, available during the summer months within the P-RR subdistrict and signage indicating that the single camp on the pond is accessible by club members only, both of which appear to be inconsistent with the above criteria for classification as a remote pond.

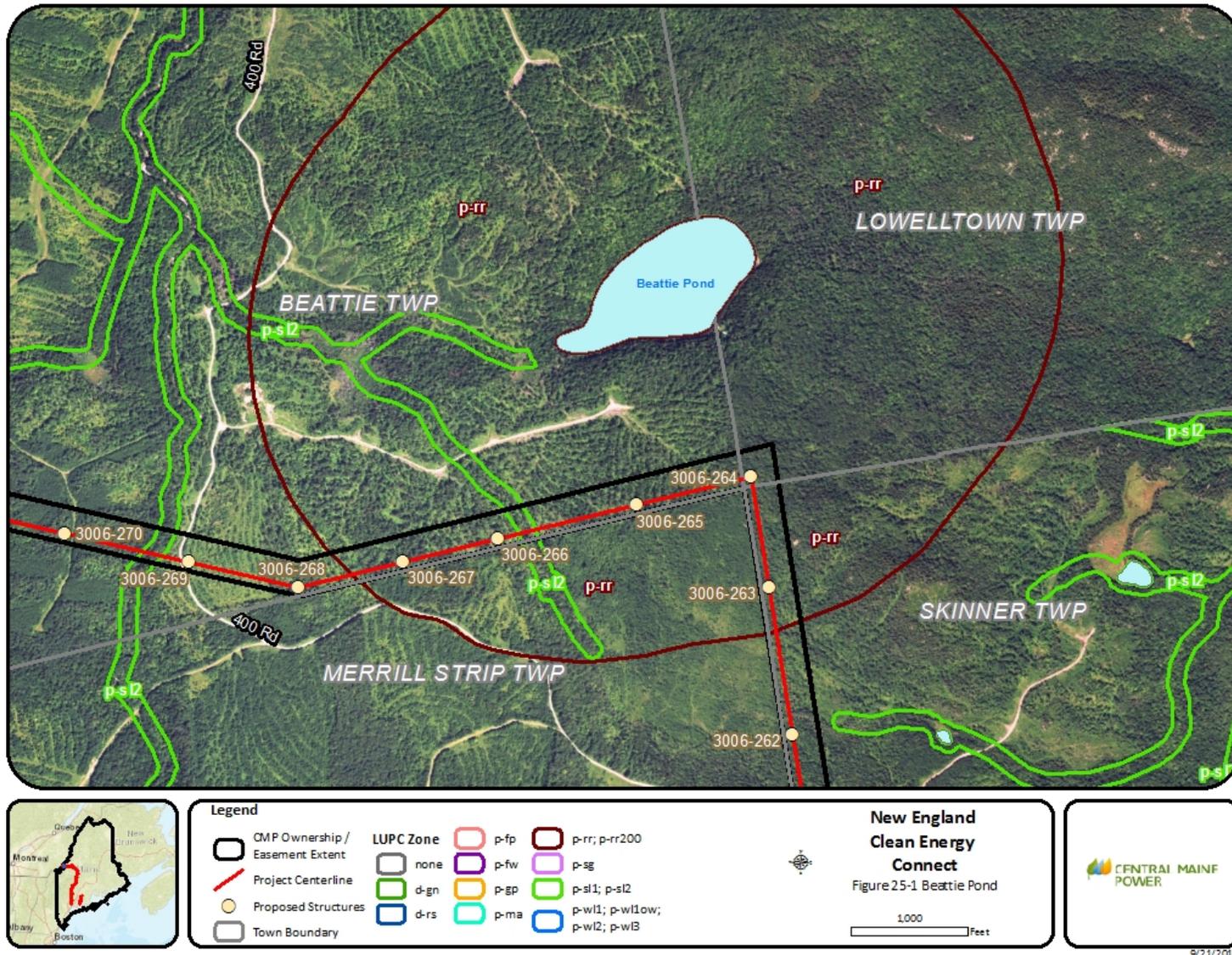
The project corridor is located within 1/4-mile of the high-water mark of Beattie Pond but is located farther away from the pond than the existing road access. The P-RR zoning is intended to protect the pond from permanent improvements in access that could lead to more intensive use or development. The presence of a transmission line corridor at a distance greater than the existing developed road access will not include permanent improvements that promote more intensive use or development of the pond, and is therefore consistent with the intent of the P-RR zoning.

Views of the Project from Beattie Pond are limited to one transmission line structure which will be located approximately 1,300 feet from the pond. The majority of the structure will be buffered by existing vegetation such that only the tallest portion of the structure will be visible. The structure will be made of

weathered steel, appearing rusty and brown, which will further reduce contrast in color with the surrounding vegetation when viewed from the pond.

CMP attempted to negotiate an alternative alignment south of the Beattie Pond P-RR subdistrict through Merrill Strip Twp, but was unable to come to mutually-acceptable terms with the landowner. Re-routing north of the pond to avoid the P-RR subdistrict would result in approximately two miles of additional corridor and associated vegetation clearing, and would lead to potentially higher visibility from the pond, due to the higher elevations associated with Caswell Mountain. Neither alternative route is suitable for the proposed use, and reasonably available to CMP.

Figure 25-1: Beattie Pond



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25.3.1.2 Kennebec River Gorge

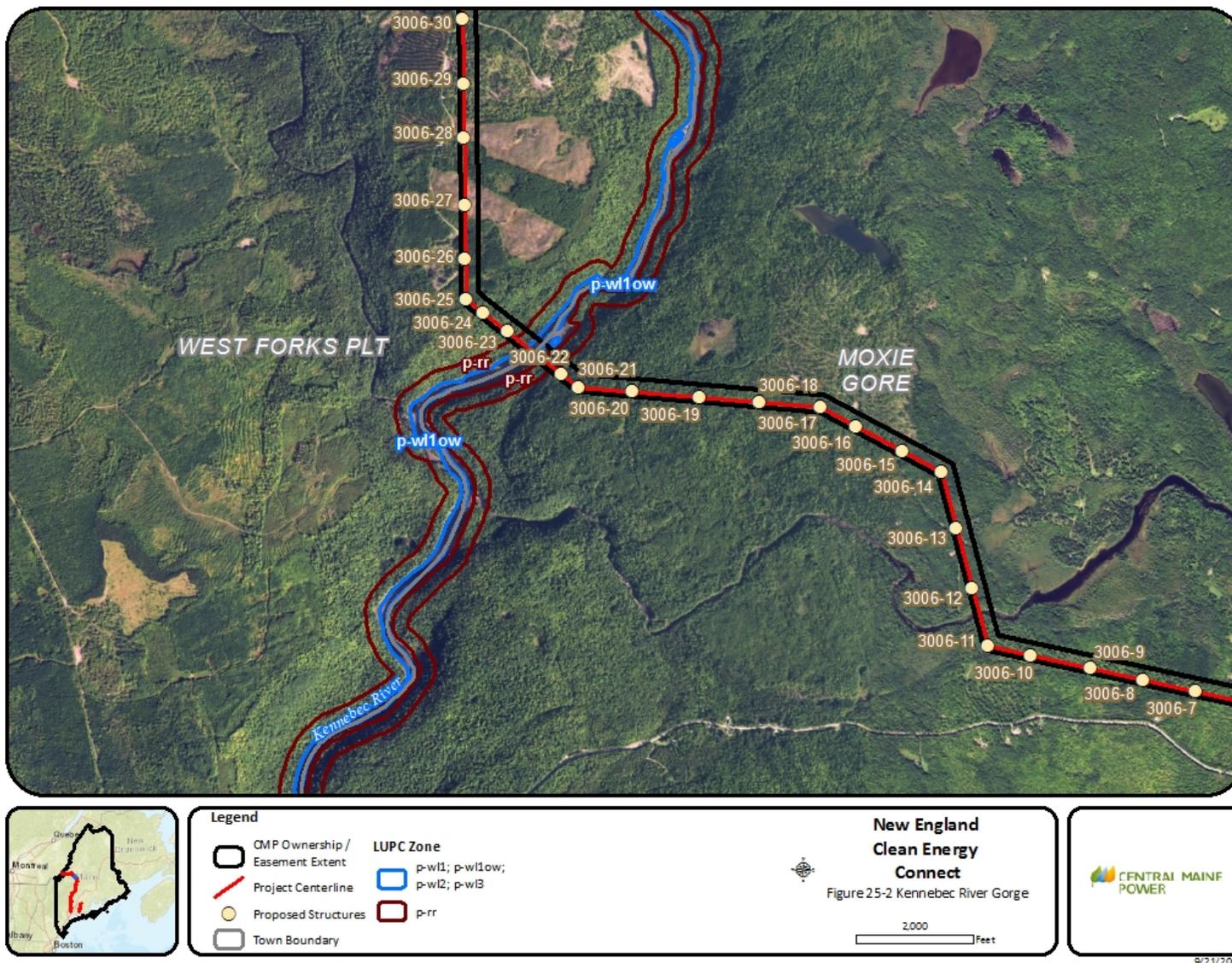
The Project corridor crosses the P-RR subdistrict associated with the Kennebec River Gorge in West Forks Plt and Moxie Gore (**Figure 25-2**). The P-RR subdistrict extends 250 feet from the normal high-water mark on both sides of the river. As stated previously, the P-RR subdistricts identified by the LUPC are those areas that provide or support unusually significant primitive recreation opportunities.

Whitewater rafting is the primary recreational use in this portion of the river. Notably, the Comprehensive Land Use Plan (LUPC 2010) identifies whitewater rafting as an intensive recreational use.

The project has been designed to minimize impact to the P-RR subdistrict at the gorge by positioning transmission line structures outside of the P-RR subdistrict. Additionally, if terrain conditions permit, trees will be allowed to grow within the P-RR subdistrict adjacent to the gorge in those areas where maximum tree heights are anticipated to remain below the conductor safety zone.

Views of the transmission line structures will be limited to the west side of the gorge, and overhead conductors will be visible to rafters passing through or stopping in this portion of the gorge. CMP will mitigate this visual impact by installing non-specular conductors, which reduce the reflection of light by the transmission line. Additionally, the mature capable tree species with a maximum height of 75' will be preserved within 200' +/- of the edge of the river to minimize views into the corridor from the river. The calculation to allow capable species to remain within the corridor on the edge of the river is based on conductor height and sag, required clearance from conductor to vegetation, topography between the river and each pole, and assumed maximum mature tree height of approximately 75 feet. Bird diverters will be installed on the overhead shield wires to deter avian collisions. Minimally-obtrusive bird diverters will be installed to lessen their visual impact.

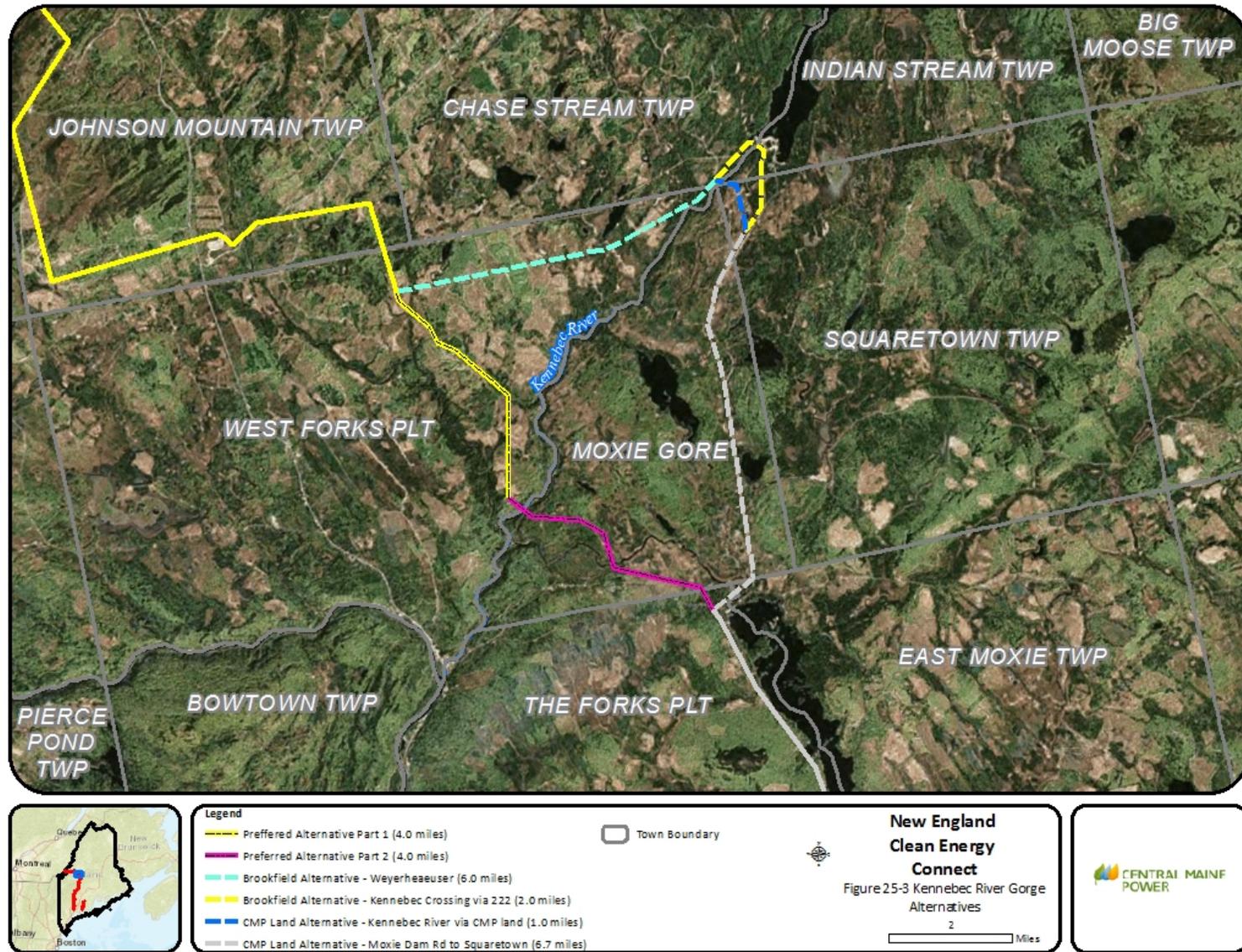
Figure 25-2: Kennebec River Gorge



25.3.1.2.1 Overhead Transmission Alternatives

There are three alternative locations for the proposed crossing of the Kennebec River (**Figure 25-3**): (1) a crossing north of Moxie Stream between Moxie Gore and West Forks Plt (the Preferred Alternative), (2) a crossing on CMP land about one mile downstream of Harris Dam (the CMP Land Alternative), and (3) a crossing near the Harris Station powerhouse (the Brookfield Alternative).

Figure 25-3: Kennebec River Gorge Alternative



CMP Land Alternative 13.3 miles

The CMP Land Alternative, represented by the white, blue and turquoise line shown on **Figure 25-3**, would follow the existing Section 222 corridor toward Harris Dam. The width of Section 222 decreases from 300 feet wide to 225 feet wide at Moxie Dam Road in The Forks Plt and maintains the 225-foot width north to the Harris Station powerhouse/substation located on Brookfield land at Harris Dam. Section 222 is an H-frame 115 kV line on the easterly half of the corridor. The corridor is owned in fee by CMP to the Harris Dam Hydropower Project (“Hydro Project”) line and the remaining distance of about one mile across the Hydro Project is held as an easement. For most of the 6.7 miles, the Section 222 corridor is bordered on the east by the Harris Dam Road and on the west by 40 acre recreational parcels created in a 1980s subdivision. Eight of the subdivision parcels are now subject to a conservation easement and approximately forty parcels remain in private ownership. Also subject to a conservation easement is the Weyerhaeuser Company land in Squaretown Twp, located southeasterly of Harris Dam Road (the Moosehead Region Conservation Easement) and the Hydro Project land located westerly of Section 222 in Squaretown Twp and Indian Stream Twp (i.e., the Moosehead Kennebec Headwaters conservation easement).

At the point at which the fee owned portion of Section 222 becomes easement, the CMP Land Alternative would be in new corridor, due west approximately 1 mile and across the upper gorge. CMP owns a 300 +/- acre parcel located between the Harris Dam Road and the Kennebec River in Squaretown Twp and Indian Stream Twp and an 85 +/- acre parcel on the northwesterly side of the Kennebec River in Chase Stream Twp (i.e., the blue-dashed line on **Figure 25-3**). CMP reserved the right to place transmission lines across the Kennebec River in this area when CMP placed a conservation easement on its Kennebec River Gorge properties as part of the Maine Power Reliability Program (MPRP) project compensation.

The Project route would then continue in new corridor approximately 5.6 miles long (i.e., the turquoise line on **Figure 25-3**). This land would need to be acquired from a private landowner in West Forks Plt, from the CMP ownership in Chase Stream Twp to where it meets the Preferred Alternative.

Brookfield Alternative 14.5 miles

The Brookfield Alternative is similar to the CMP Land Alternative with one exception. Instead of crossing the upper gorge across the MPRP conserved lands the route would cross the river at Harris Dam (see yellow dashed line on **Figure 25-3**). A transmission line crossing of the Kennebec River at Harris Dam requires the use of Section 222 within the Hydro Project. CMP reserved a 225-foot wide easement within the Project limits. However, unless the new line is to cross directly over the powerhouse, the transmission line crossing corridor will need to leave the Section 222 corridor south of the first angle point in Section 222. The river crossing would be about 1,200 feet and would require a 90° +/- angle

structure on the north side. A new corridor would need to be created on the northwesterly side of the Kennebec River between the river and the existing Jackman Tie Line (JTL) corridor. The JTL corridor will need to be widened by 200 feet for approximately ¼ mile until the JTL corridor leaves the Indian Pond Project and enters CMP land. About 900 feet of the JTL widening will involve Brookfield land that is encumbered by the Moosehead Kennebec Headwaters conservation easement. The use of this route depends on being able to widen the JTL corridor through the Moosehead Kennebec Headwaters conservation easement in addition to reaching an agreement with Brookfield and FERC on the other land that is inside the Hydro Project and outside the Section 222 easement. Although Section 222 connects to the Harris Substation from the south side of the river and the JTL connects from the north side, there is no transmission line that currently crosses the river in this location.

Greater environmental impacts, relative to transmission line length (i.e., the CMP Land and Brookfield Alternatives are 5.1 and 6.3 miles longer than the Preferred Alternative, respectively), would result from construction of either the CMP Land Alternative or the Brookfield Alternative. The addition of an HVDC transmission line along both alternatives would have a visual impact on recreational users of the upper Kennebec Gorge and Indian Pond area. The Brookfield Alternative would be visible to all rafters and private boaters putting into the Kennebec River and most likely would be directly over the stairway and marshalling area where rafters are given instructions before launching. Both alternatives would present similar perceived visual concerns as the Preferred Alternative and would cost approximately \$30 million dollars more than the Preferred Alternative.

25.3.1.2.2 Underground Transmission Alternative

CMP has also evaluated an underground alternative at the gorge crossing using horizontal directional drill (HDD) technology. HDD construction to cross the Kennebec River Gorge would cost approximately 8 times more than standard overhead construction and would require additional facilities, known as transition stations, to be located at the first angle in the corridor on either side of the river.

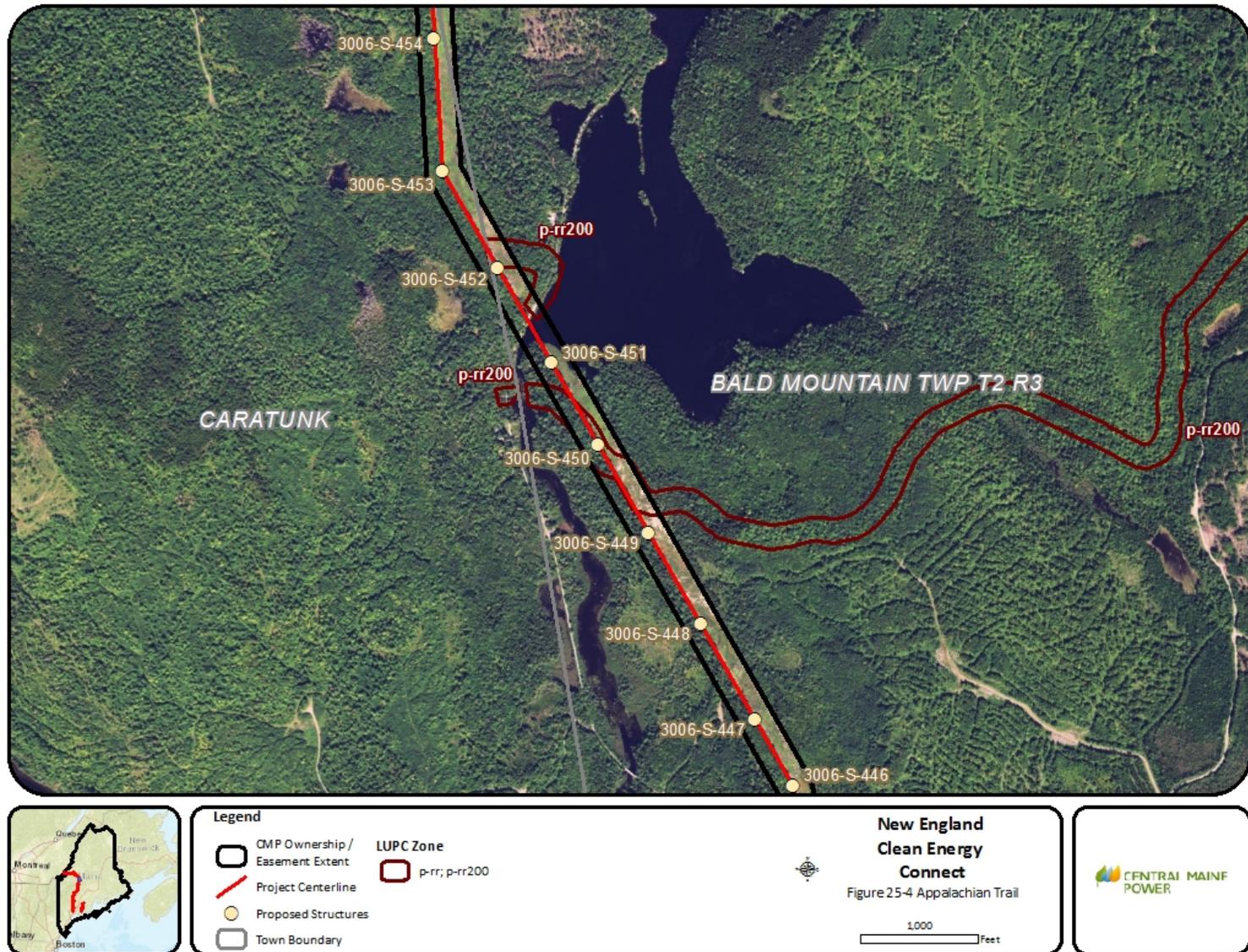
The transition stations would consist of structures that would transition the transmission line from an overhead to an underground configuration, and a control building within an approximately 2-acre fenced in yard with a stone covering. Additionally, permanent roads would need to be constructed to each of the transition stations. It is likely that the infrastructure for both transition stations would be hidden from view from the river due to topography and existing vegetation, however the contrast in vegetation from the removal of capable species would likely still be visible from the river.

CMP prefers the overhead transmission line crossing for several reasons. First, overhead transmission lines are easier to operate, inspect, and maintain than underground installations. In the event of a line outage, CMP can inspect, identify, and repair deficiencies on an overhead transmission line much more quickly than an underground line. Outages directly related to an underground transmission line are more difficult to repair. The installation of the underground option would likely require the installation of a backup circuit in the event the primary circuit failed. In addition to the technical difficulty of installing the transmission line underground and beneath the Kennebec River, the additional estimated cost is not financially practicable. The long-term operation and maintenance of the transition stations also presents additional cost to CMP. Thus, the underground alternative is not suitable to the proposed use and not reasonably available to the applicant, given that the preferred alternative can be sufficiently buffered from other uses in this location.

25.3.1.3 Appalachian Trail

The NECEC Project crosses the P-RR subdistrict in three locations at the Appalachian Trail adjacent to Moxie Pond and Trestle Road in Bald Mountain Twp in an existing CMP corridor containing a 115kV transmission line (**Figure 25-4**). The P-RR subdistrict in this location includes a 200-foot-wide strip centered over the Appalachian Trail. The configuration of the trail, within and adjacent to an approximately 3,500-foot long portion of transmission line corridor, prevented CMP from avoiding direct impacts to the subdistrict through the siting of the transmission line structures. As a result, one of five transmission line structures in this portion of the Project corridor is located within the P-RR subdistrict. Because the existing land use is transmission line corridor, there would be a negligible change in visual impact to hikers using the trail. Alternative alignments of the transmission line to meet the purpose and need of the Project would result in crossings of the Appalachian Trail in one or more locations where there are no existing transmission line corridors. Co-location of the transmission line within the existing transmission line corridor is therefore the least environmentally-damaging practicable alternative.

Figure 25-4: Appalachian Trail



25.3.2 P-WL Subdistricts

P-WL subdistricts in the NECEC Project area are those areas contained within the normal high-water mark of flowing waters and bodies of standing water and freshwater wetlands. The purpose of the P-WL subdistrict is to conserve wetlands in essentially their natural state because of the indispensable biologic, hydrologic, and environmental functions they perform.

The HVDC transmission line crosses a P-WL subdistrict a total of 34 times. The primary impact to wetlands from constructing the Project is conversion of forested habitat to scrub-shrub wetland and emergent wetland habitat. Permanent wetland fill impacts will be limited to the transmission structures. To avoid and mitigate wetland impacts, CMP has designed structure locations so that, to the extent practicable, their placement avoids permanent fill impacts. As a result, only five of the approximately 379 transmission structures located in LUPC jurisdiction are located within P-WL mapped subdistricts.

A wetlands functions and values assessment (FVA) was performed for the Project and is included in Attachment 12 of the NRPA application. The FVA concluded that none of the functions or values identified within forested wetlands would be eliminated or significantly diminished by the conversion of forested wetlands to scrub-shrub and emergent wetlands, and that, on balance, there will be a positive net benefit with regards to functions and values. As a result, the construction of the transmission line in accordance with the methods described in Section 10 (Buffers) of the Site Law Application is consistent with the objective of the P-WL subdistrict.

Section 2 of the NRPA application provides a description and comparison of route alternatives. Both transmission alternatives considered are partially located within LUPC jurisdictional areas. As documented in the alternatives analysis, the frequency of wetland occurrence per mile of transmission line corridor is greater along the route alternatives than along the preferred route. As such, a route meeting the purpose and need of the Project and reasonably available to CMP could not be found without similar or greater impact to P-WL subdistricts.

25.4 Applicable LUPC Land Use Standards

The LUPC established standards applicable to the Project, but not considered as part of MDEP's application review, include:

1. Land Division History, as required by the LUPC definition of subdivision, §10.24,F
2. Dimensional Requirements, §10.26
3. Vehicular Access, Circulation and Parking, §10.24,B and §10.25,D

4. Lighting, §10.25,F
5. Activities in Flood Prone Areas, §10.25,T
6. Vegetation Clearing, §10.27,B
7. Signs, §10.27,J

25.4.1 Land Division History

The LUPC definition of “subdivision” is as follows:

Subdivision: Except as provided in 12 M.R.S. § 682-B, “subdivision” means a division of an existing parcel of land into three or more parcels or lots within any five-year period, whether this division is accomplished by platting of the land for immediate or future sale, by sale of land or by leasing. 12 M.R.S. §682(2-A). *See also* 12 M.R.S. § 685-B(4)(F).

CMP has obtained title, right, or interest in all parcels required for the project in LUPC jurisdiction. Included as **Exhibit 25-2** is a 20-year land division history prepared by Curtis Thaxter, LLC, and associated maps demonstrating that none of the land divisions during that period created a subdivision. Project lands in Moxie Gore are not included in **Exhibit 25-2**. CMP acquired most of the 300-foot wide corridor located in Moxie Gore in a deed from T-M Corporation dated November 10, 1988 and recorded in the Somerset County Registry of Deeds in Book 1480, Page 89. This transaction was part of a land exchange and boundary line agreement with T-M Corporation in which CMP reconfigured part of its ownership that dated back to the early 1900s. The remainder of the proposed corridor in Moxie Gore crosses land along the Kennebec River that CMP currently owns. This land was also acquired by several deeds in the early 1900s. A copy of the T-M Corporation to CMP deed is included in **Exhibit 2-1**.

25.4.2 Dimensional Requirements

The LUPC dimensional standards are contained in §10.26 of the Commission’s Rules. This section discusses the applicable standards as they relate to the Project. Dimensional requirements for lot size (§10.26, A), shoreline frontage (§10.26, B), road frontage (§10.26, C), and lot coverage (§10.26, E) apply only to uses involving buildings. The only project facilities proposed in LUPC jurisdiction are transmission poles and overhead wires, therefore the dimensional requirements for lot size, shoreline frontage, road frontage, and lot coverage do not apply to the Project.

The dimensional requirements for minimum setbacks (§10.26, D) and maximum structure height (§10.26, F), applicable to the Project, are discussed below:

- D. Minimum Setbacks: §10.26, D(2) states that the minimum setback for commercial or industrial development is 100 feet from minor flowing waters, P-WL1 wetlands and waterbodies less than 10 acres. The setbacks from waterbodies greater than 10 acres and major flowing waters is 150

feet in all locations. §10.26, D, 3, states that project components must be set back 75 feet from traveled portions of roads used by the public for access; and 25 feet from side and rear property boundary lines.

Transmission line structures and guy wires will be positioned outside of the setback requirements to the fullest extent practicable. However, the design of the transmission line is constrained by both topography and the presence of natural resources and other features (e.g., roadways). The transmission line was designed to place transmission line structures such that they avoid natural resource impacts to the maximum extent practicable while maintaining necessary safety clearances for the overhead conductors. As a result, a number of poles do not conform with the defined setback as describe in §10.26, D(2). The locations of those structures located less than the minimum setback distances defined in §10.26, D(2) would be consistent with §10.26, G(5), which provides that an exception may be made to a setback requirement if the structure must be located closer due to the nature of its use.

- F. **Maximum Structure Height:** §10.26, F(2) states that the maximum structure height is 100 feet for commercial, industrial, and other non-residential uses involving one or more structures.

Transmission line structure heights are determined during project design based on a number of parameters governed by the safety standards of the National Electric Safety Code. Specifically, for safe operation of the line, the transmission line must be designed in a manner that provides adequate clearance from the ground to the maximum sag of the transmission line. Structure locations are placed, to the extent practicable, in a manner that avoids and spans protected natural resources. Additionally, topographic constraints, the presence of existing utilities, and the span length needed to place structures outside of sensitive areas often requires transmission line structures to be taller than 100 feet. As shown in **Table 26-1**, 96 of the 381 transmission line structures exceed the maximum structure height defined in §10.26, F(2).

Transmission line structures are freestanding and contain no “floor area.” §10.26, F(3) provides that features of structures which contain no floor area such freestanding towers and turbines may exceed these maximum heights with the Commission's approval.

Table 25-4: Transmission Structures Exceeding 100 feet in Height

Str. No.	Height (ft)	Str. No.	Height (ft)	Str. No.	Height (ft)
3006-2	120	3006-125	105	3006-243	105
3006-23	105	3006-132	105	3006-246	125
3006-38	110	3006-134	115	3006-249	105
3006-46	110	3006-140	105	3006-251	110
3006-47	115	3006-143	110	3006-252	105
3006-48	105	3006-159	105	3006-254	110
3006-53	110	3006-164	105	3006-256	105
3006-54	105	3006-165	110	3006-258	105
3006-55	110	3006-167	115	3006-262	110
3006-56	110	3006-168	105	3006-264	110
3006-59	110	3006-169	115	3006-265	110
3006-62	105	3006-171	110	3006-268	105
3006-68	110	3006-181	120	3006-271	115
3006-69	110	3006-182	110	3006-274	105
3006-71	105	3006-185	110	3006-275	120
3006-78	105	3006-191	110	3006-280	110
3006-87	105	3006-192	115	3006-282	120
3006-88	120	3006-198	105	3006-283	110
3006-89	115	3006-199	110	3006-287	105
3006-97	105	3006-202	125	3006-S-339	105
3006-98	105	3006-203	110	3006-S-354	110
3006-106	110	3006-208	105	3006-S-367	110
3006-109	105	3006-209	105	3006-S-372	105
3006-110	125	3006-210	120	3006-S-428	105
3006-112	120	3006-211	110	3006-S-432	105
3006-114	115	3006-212	125	3006-S-434	105
3006-115	120	3006-224	125	3006-S-455	105
3006-116	125	3006-225	105	3006-S-457	105
3006-118	110	3006-226	105	3006-S-458	105
3006-119	110	3006-227	125	3006-S-472	105
3006-120	105	3006-238	125	3006-S-482	105
3006-123	105	3006-240	105	3006-S-484	105

25.4.3 Vehicular Access, Circulation and Parking

§10.24, B and §10.25, D pertain to the standards for vehicle access, parking and general circulation. *See also* 12 M.R.S. § 685-B(4)(B).

There are approximately 125 miles of existing gravel roads primarily used for forest management that provide direct access to the Project from State Route 201 in Johnson Mountain Twp. Since the Project is an HVDC transmission line right of way, vehicular traffic would only result during construction (short-term) and maintenance (infrequent), and as such the Project is not expected to generate a significant amount of traffic. The Project will only access construction areas through the use public roads and existing land management roads. There will be no Level C road projects constructed in any P-RR subdistrict as a result of the Project.

Temporary, unpaved access roads through sections of the new transmission line corridor will need to be established for the clearing and construction phases of the Project. However, these access roads will be restored to pre-existing contours and revegetated once construction is complete and final restoration has been established. No new permanent roadways will be developed and project construction and maintenance related parking would primarily be in upland locations on the Project corridor or in existing developed areas. No on-street parking will be associated with this project.

25.4.4 Noise and Lighting

§10.25, F pertains to noise and lighting standards. Noise falls under MDEP jurisdiction, while lighting will be evaluated by LUPC.

There will be no operation of lights on transmission line structures installed in LUPC jurisdiction. Some temporary nighttime lighting may be necessary during construction of the Project.

25.4.5 FEMA Standards

§10.25, T outlines the procedural requirements and development standards when conducting development activity in flood prone areas, including areas of special flood hazard, as identified by Flood Prone Protection (P-FP) subdistricts or Federal Emergency Management Agency (FEMA) Flood Boundary and Floodway, Flood Hazard Boundary or Flood Insurance Rate Maps (FIRM).

Based on LUPC zoning maps, the Project crosses one P-FP subdistrict in Appleton Twp. Concord Twp, rated as a minimal flood hazard area, is the only LUPC jurisdictional area mapped for flood hazard by FEMA. No transmission line structures will be installed within the P-FP subdistrict or within mapped 100

year floodplains within the LUPC jurisdiction. Therefore, the installation of transmission line structures will not directly impact or increase the risk of flooding along the proposed project route.

25.4.6 Vegetation Clearing

Approximately 150 feet of the 300-foot wide, 53.5-mile right-of-way will need to be cleared of capable vegetation from Beattie Township to the point at which it enters the existing transmission line corridor in The Forks Plt. Within the existing transmission line corridor, a strip approximately 75 feet wide will be cleared of capable vegetation to accommodate the new transmission line. This includes approximately 18.17 miles of existing corridor located in The Forks Plt, Bald Mountain Twp, and Concord Twp.

§10.27, B pertains to the standards and requirements for vegetation clearing for any purpose other than road construction, wildlife management, forest management, agricultural management, and public trailered ramps or hand-carry launches. The MDEP applies clearing standards in NRPA resource areas and LUPC applies clearing standards in other areas.

Vegetation clearing activities not in conformance with the standards of §10.27, B may be allowed upon issuance of a permit from the Commission provided that such types of activities are allowed in the subdistrict involved. As stated previously, the Project is an allowed use in all subdistricts including those allowed by special exception. Due to the nature of the Project, the buffer strips identified in LUPC §10.27, B will be retained but the Project cannot conform to the selective cutting requirements associated with the maintenance of vegetation (§10.27, B, 2). The Project will maintain vegetative buffers in all scenarios but these buffers will not include capable vegetation that could grow to heights that would grow into the conductor safety zone of the transmission line. A description of buffers and CMP vegetation clearing and maintenance practices is included in Section 10 of the Site Law application.

25.4.7 Signs

§10.27, J pertains to the standards of any signs. No permanent signs are proposed as a part of this project within LUPC jurisdiction. Traffic control signs and directional signs related to project construction will be limited and temporary; this signage does not require a permit from the LUPC, provided such signs are in conformance with the requirements of §10.27, J(1) and (2).

Exhibit 25-1: LUPC Jurisdictional Area Maps



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

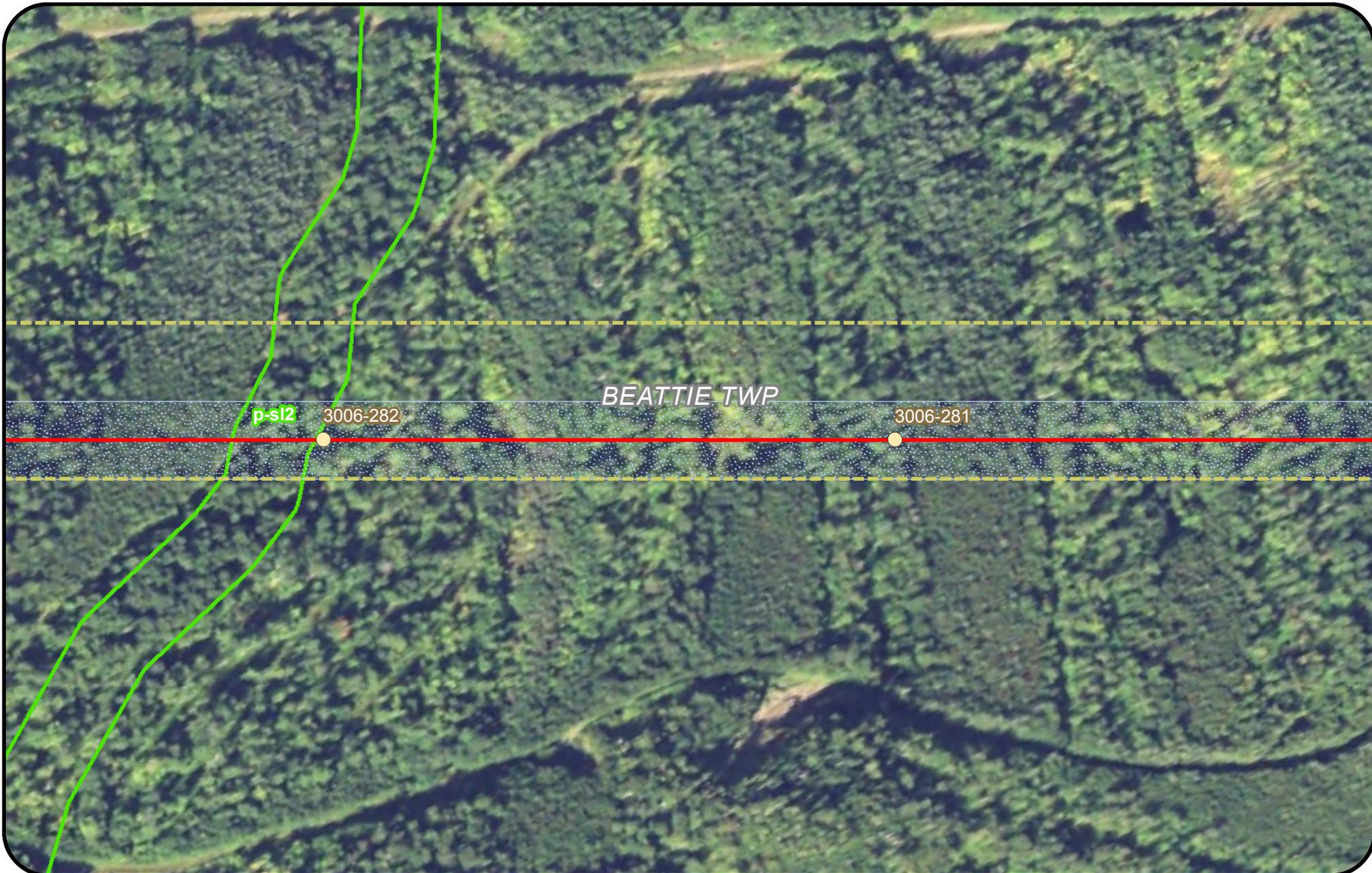


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
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CENTRAL MAINE POWER



BEATTIE TWP

p-sl2

3006-282

3006-281



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

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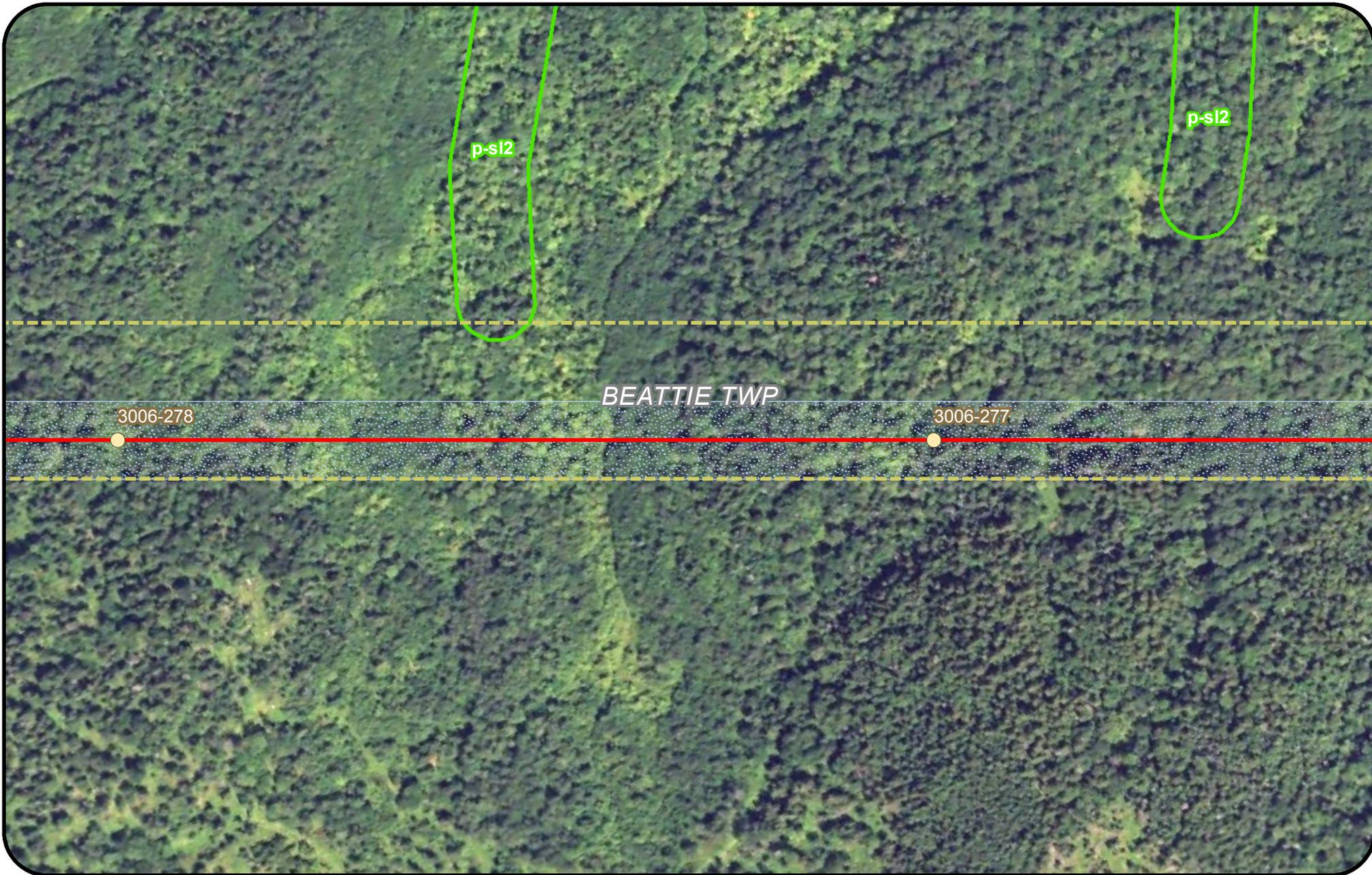


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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New England Clean Energy Connect
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Legend

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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

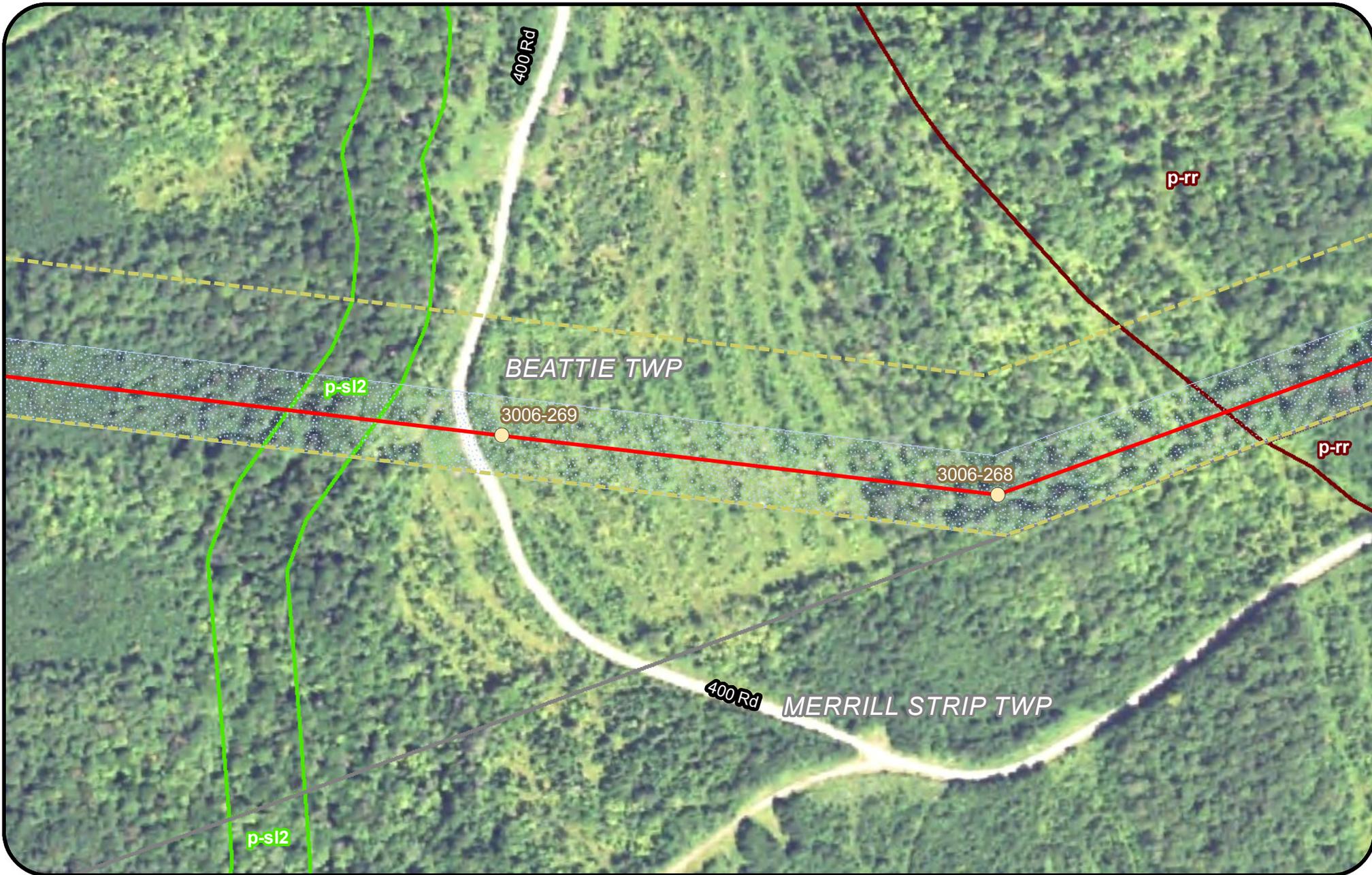


Legend

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Legend

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Existing Transmission Line

Clearing Limits

250 Feet

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
 LUPC Zones
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Legend

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Existing Transmission Line

Clearing Limits

250 Feet

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LUPC Zones
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CENTRAL MAINE POWER

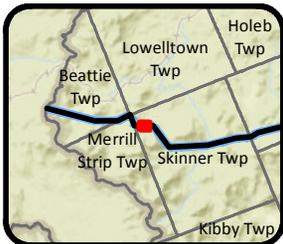
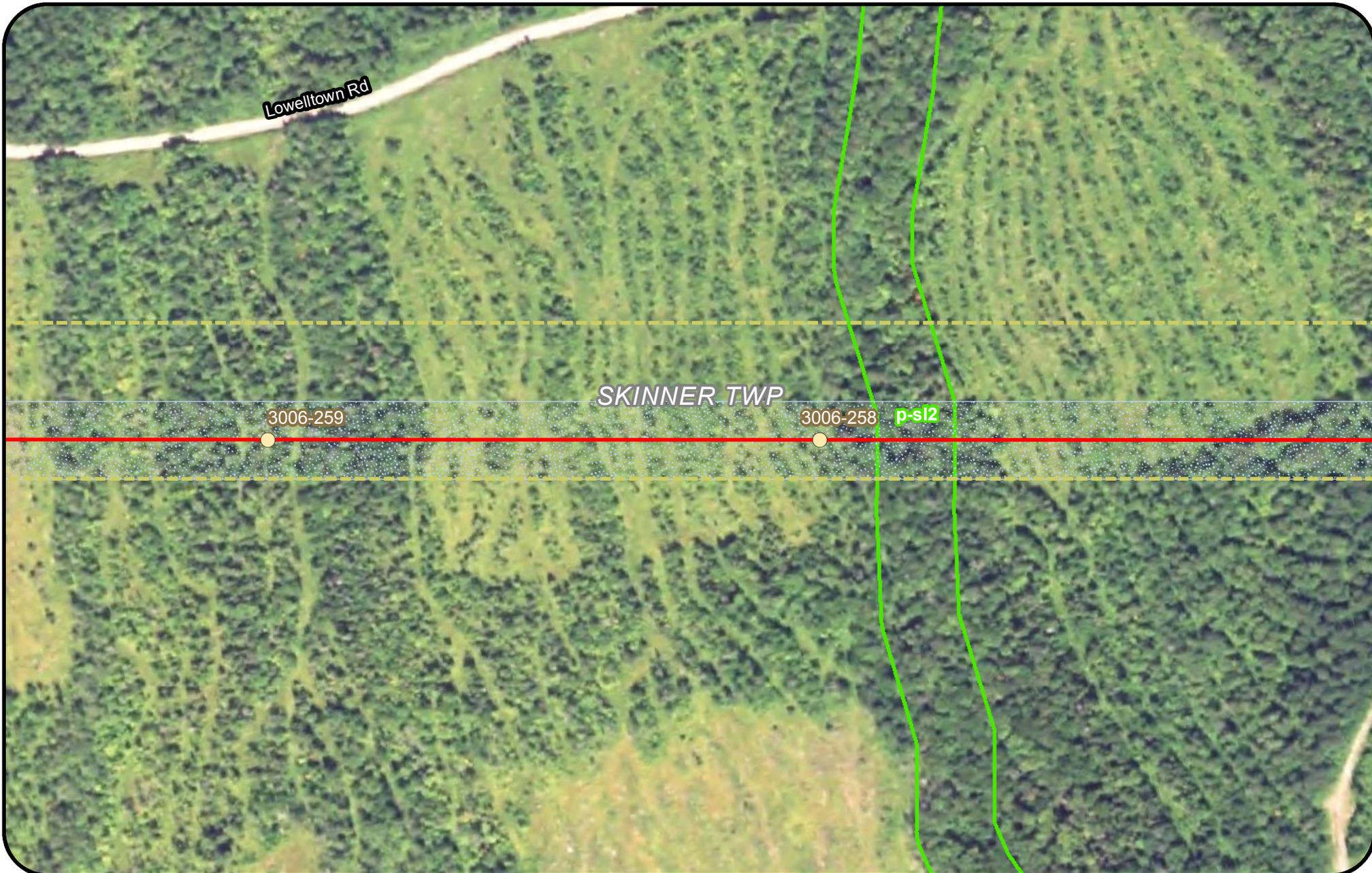


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LUPC Zones
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CENTRAL MAINE POWER

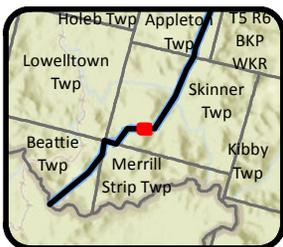


Legend

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Legend

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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

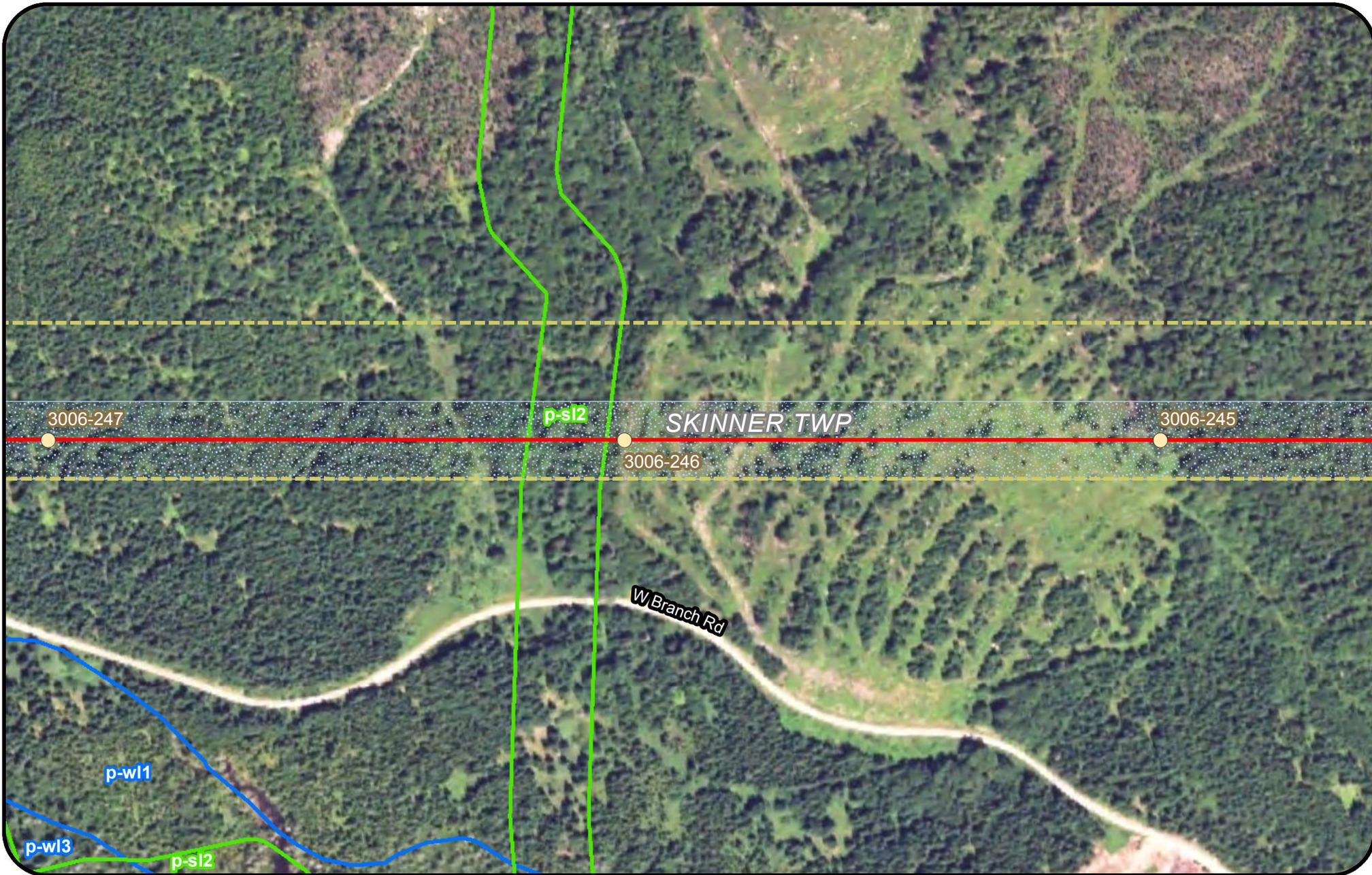


Legend

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Town Boundary	d-rs	p-ma	p-w1; p-w1ow; p-w2; p-w3	

**New England
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LUPC Zones
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**CENTRAL MAINE
POWER**



Legend

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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

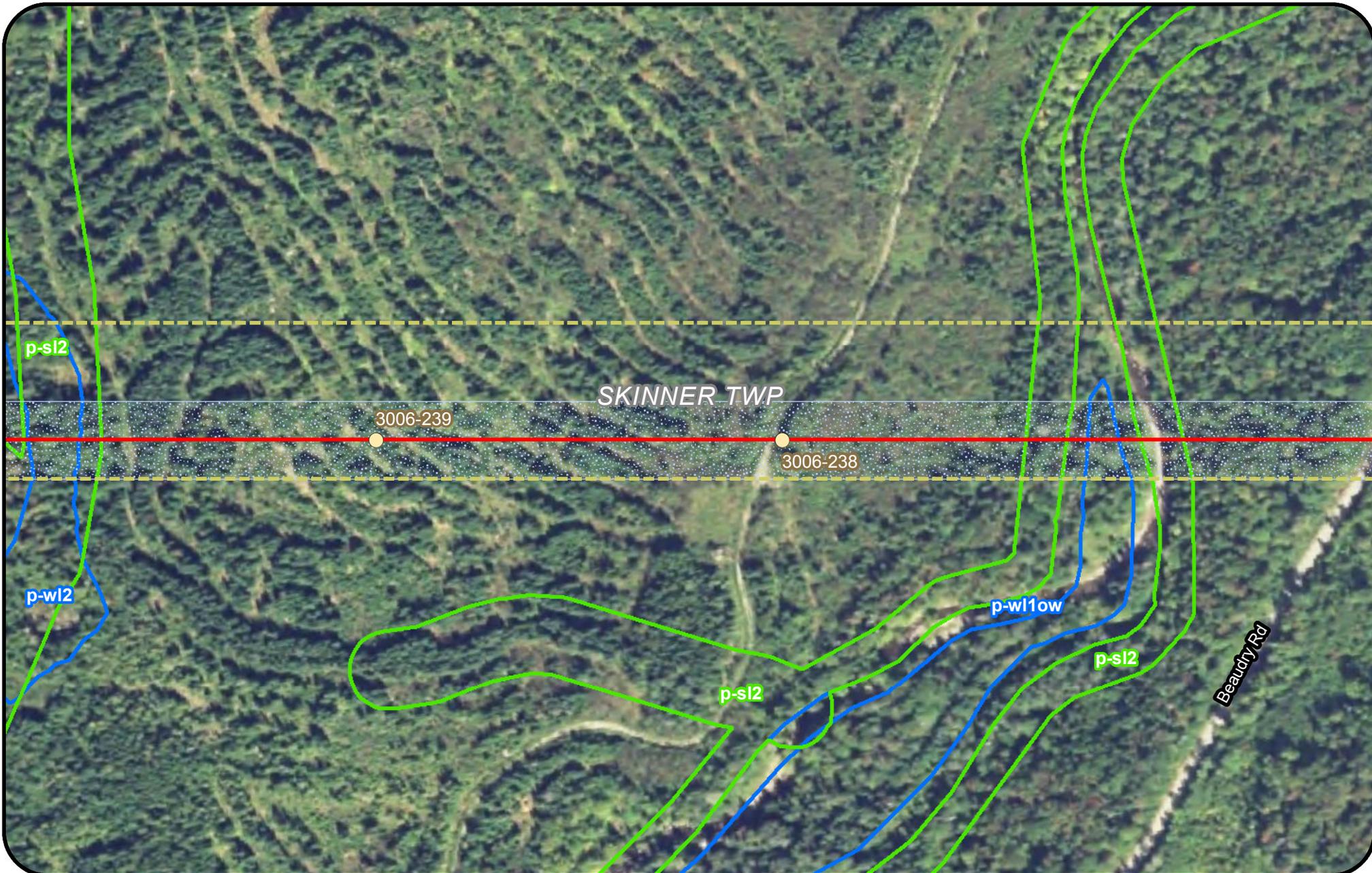


Legend

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**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

**CENTRAL MAINE
POWER**



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

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Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; <td> 250 Feet</td>	250 Feet
		p-wl2; p-wl3		

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
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Legend

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New England Clean Energy Connect
LUPC Zones
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CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
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CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
LUPC Zones
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Legend

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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

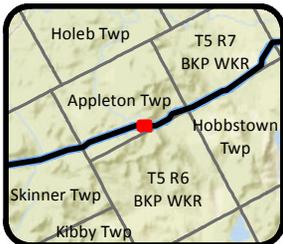


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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

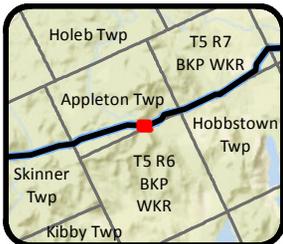
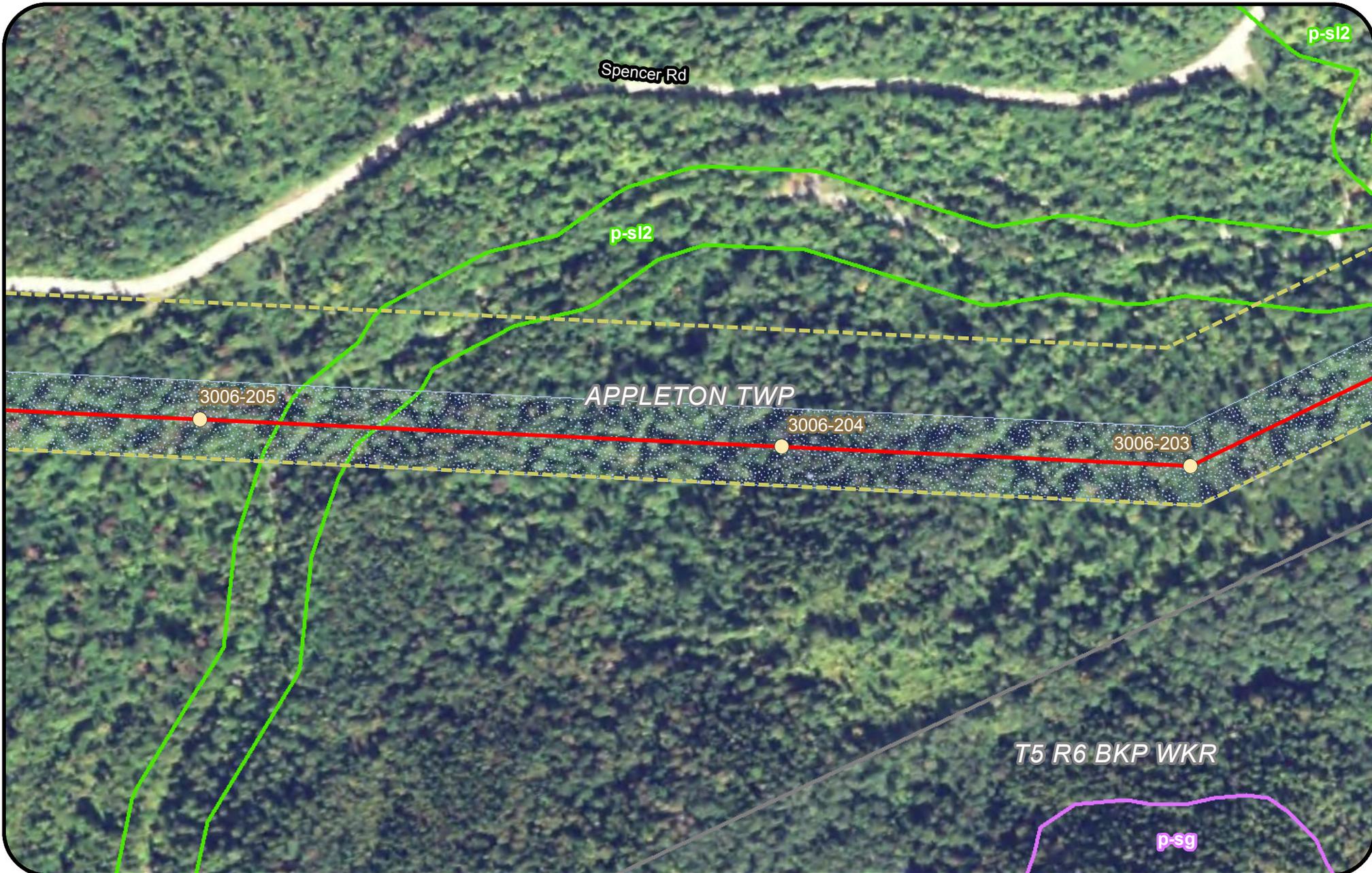


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New England Clean Energy Connect
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Legend

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New England Clean Energy Connect
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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

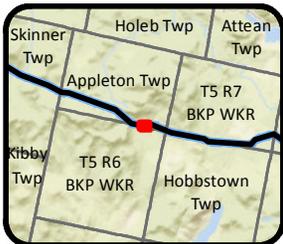
Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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New England Clean Energy Connect
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Legend

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New England Clean Energy Connect
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Legend

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New England Clean Energy Connect
LUPC Zones
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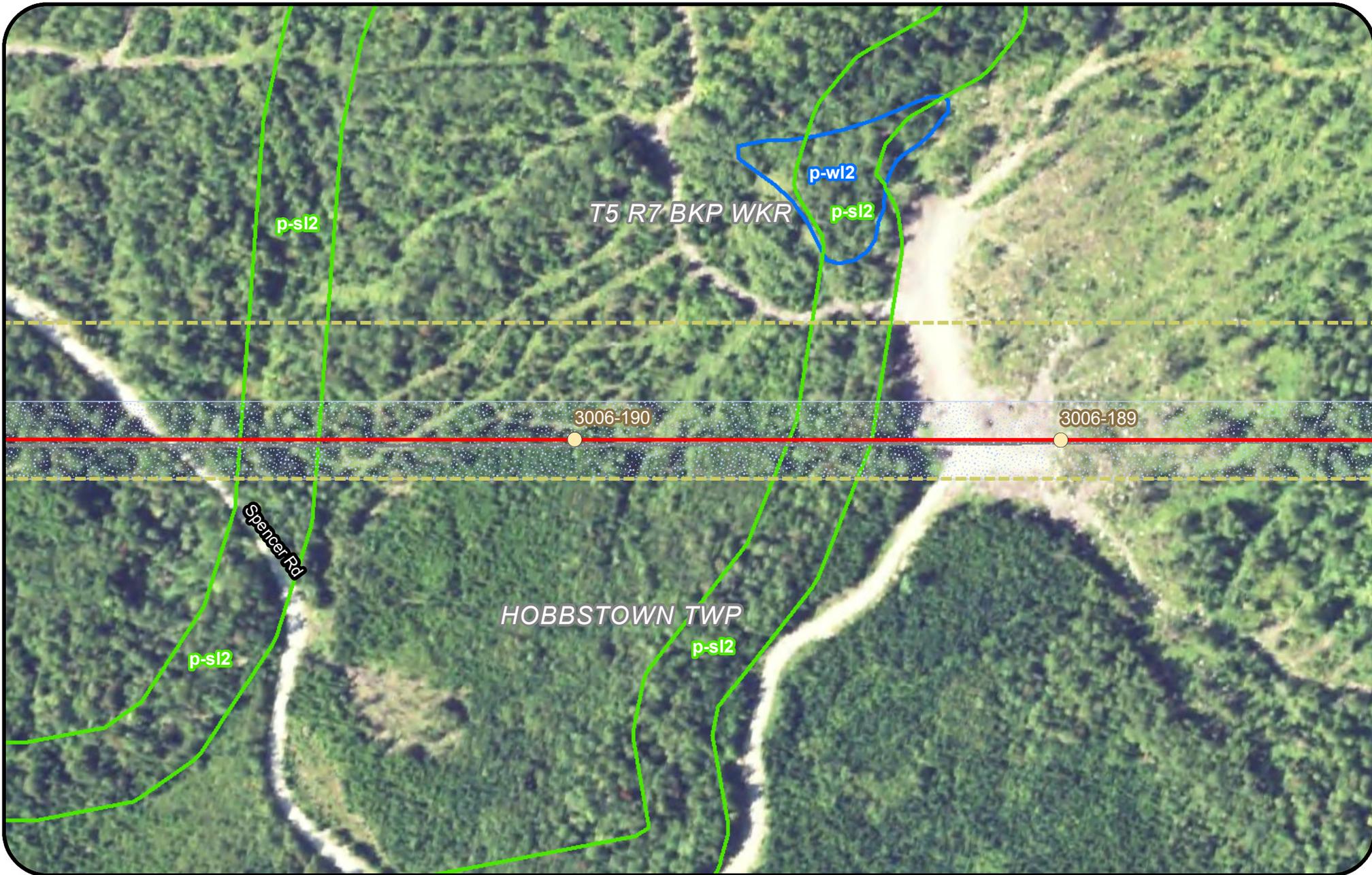


Legend

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Proposed Structures	d-gn	p-gp	p-s11; p-s12	
Town Boundary	d-rs	p-ma	p-w1; p-w1low; p-w12; p-w13	250 Feet

New England Clean Energy Connect
 LUPC Zones
 Segment 1



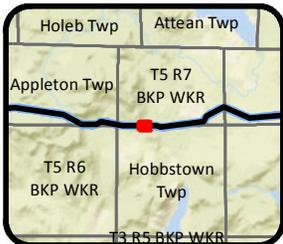
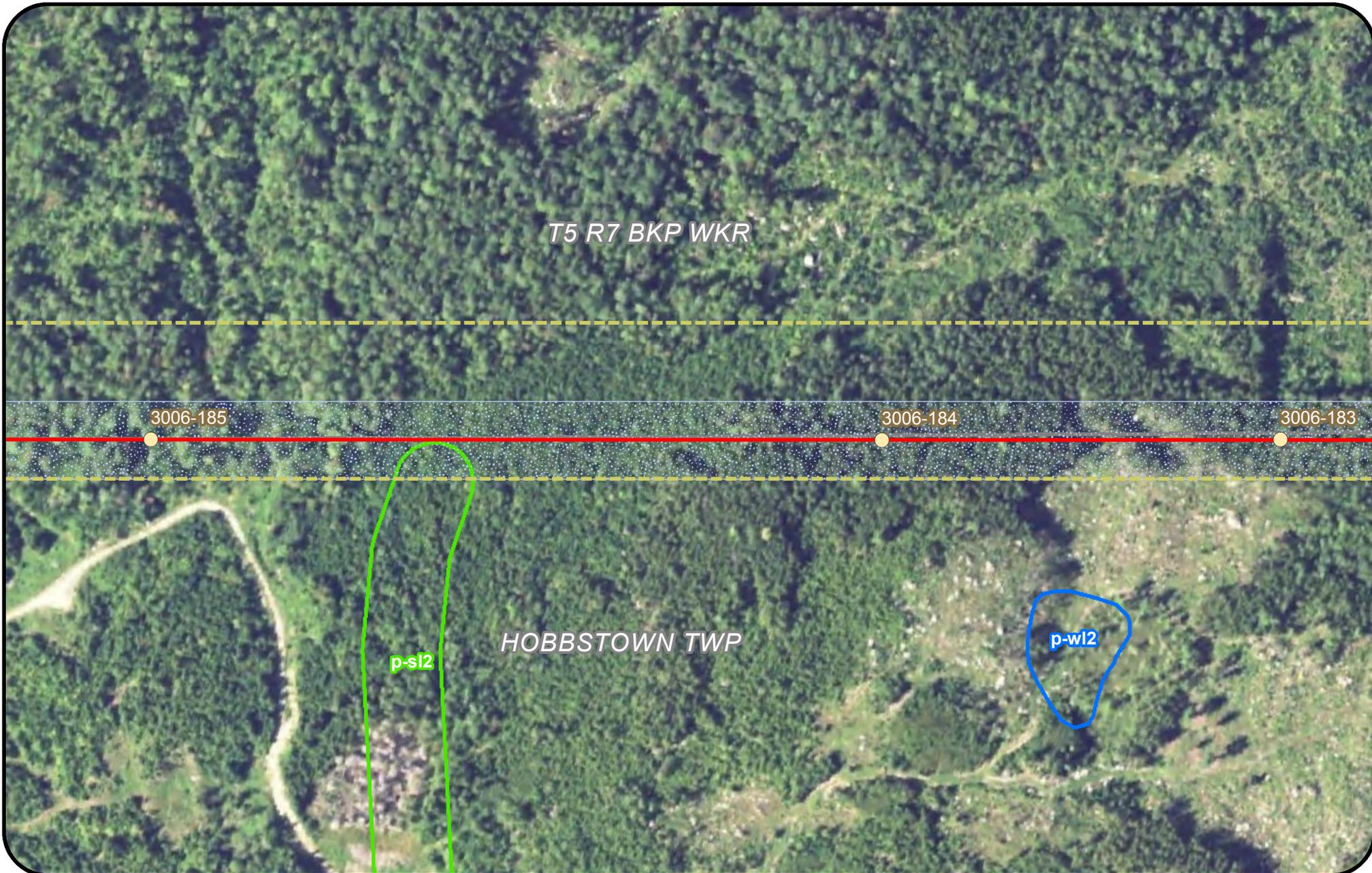


Legend

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Proposed Structures	d-gn	p-gp	p-s11; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
 LUPC Zones
 Segment 1

CENTRAL MAINE POWER

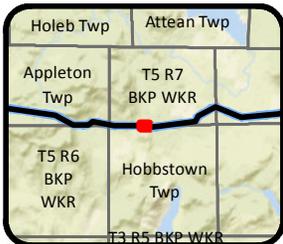
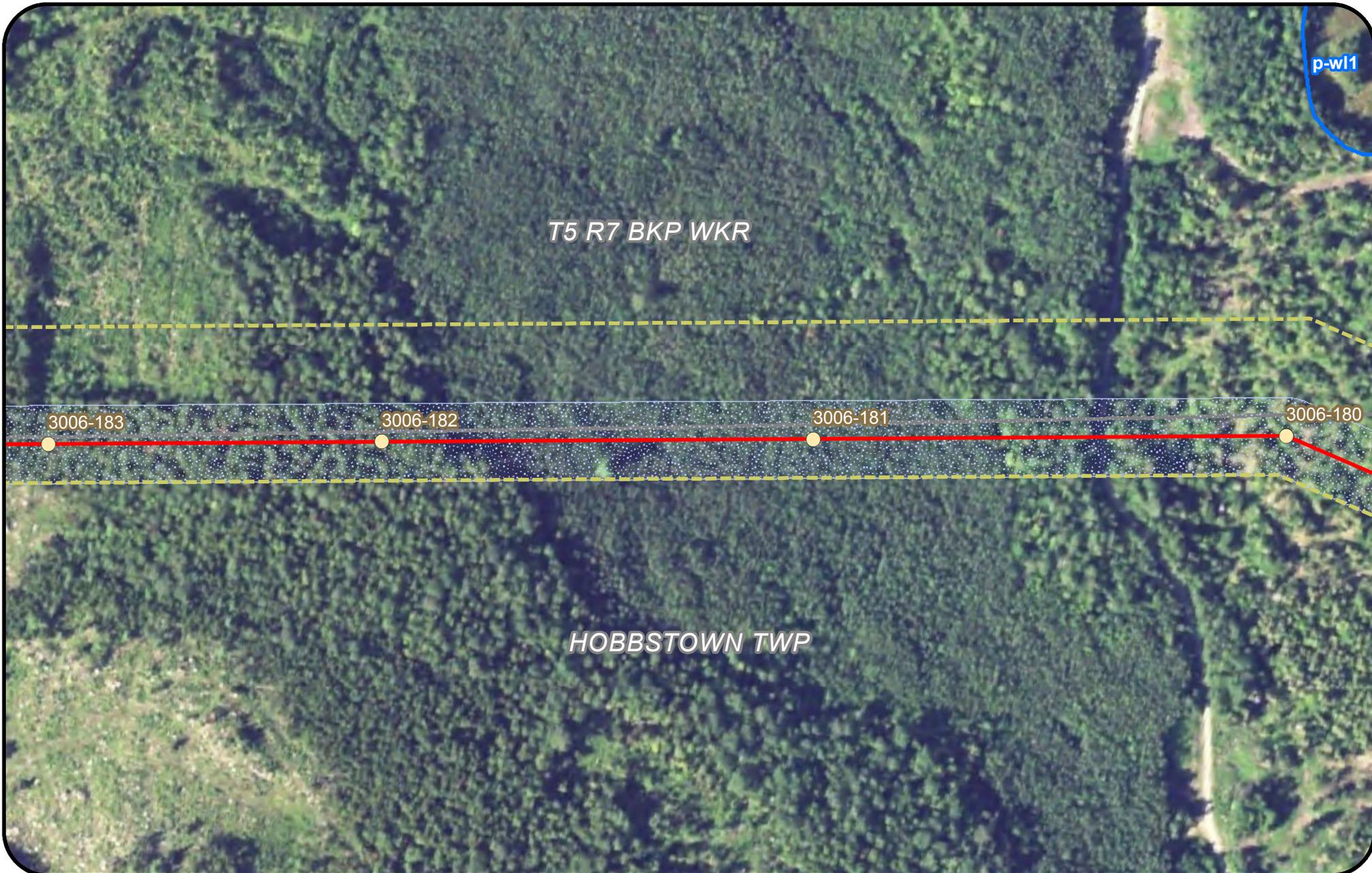


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New England Clean Energy Connect
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CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
LUPC Zones
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CENTRAL MAINE POWER



Legend

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New England Clean Energy Connect
LUPC Zones
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CENTRAL MAINE POWER

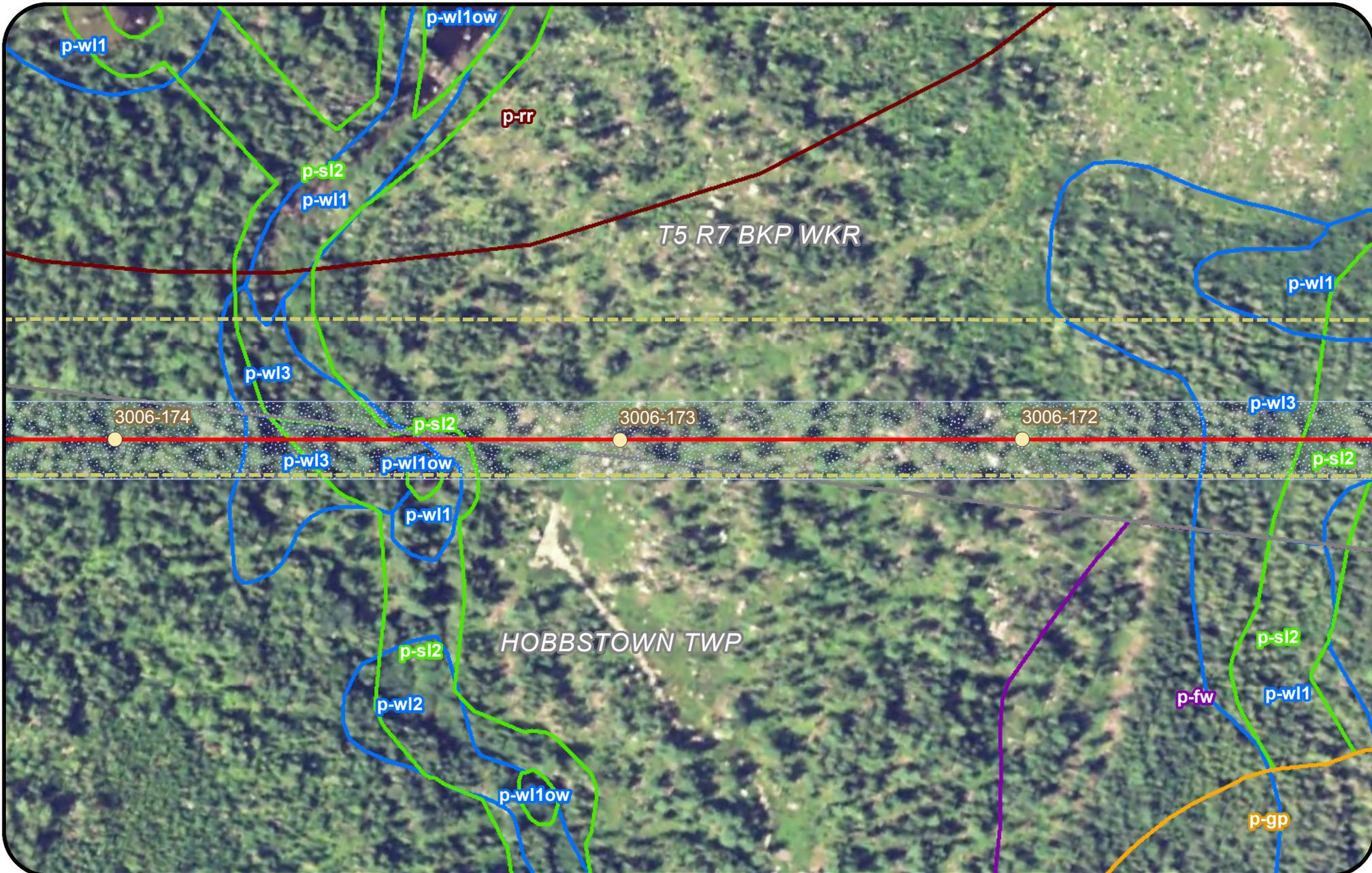


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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

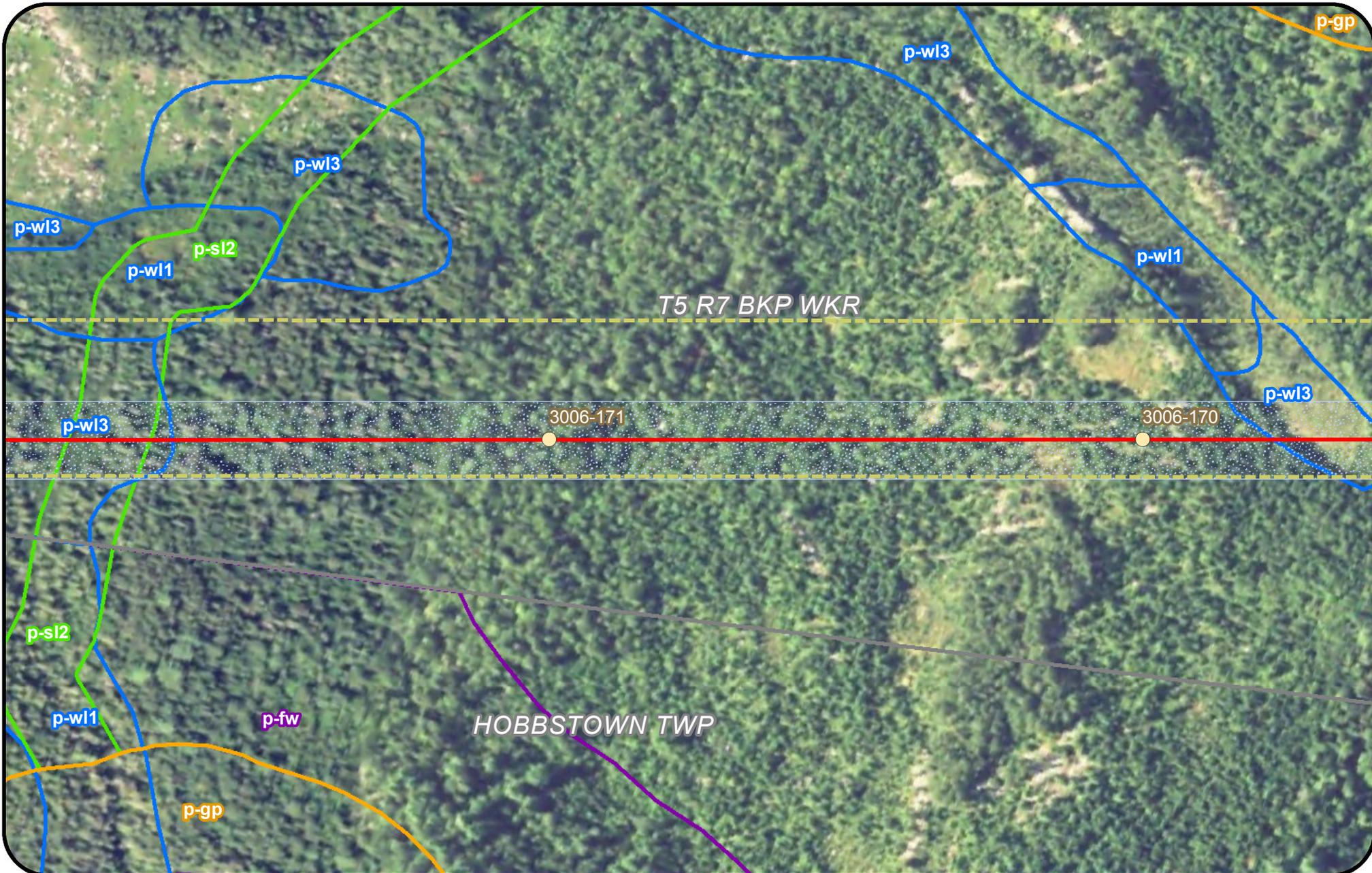


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New England Clean Energy Connect
 LUPC Zones
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CENTRAL MAINE POWER

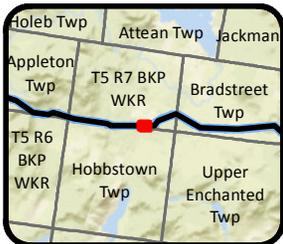


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New England Clean Energy Connect
LUPC Zones
Segment 1



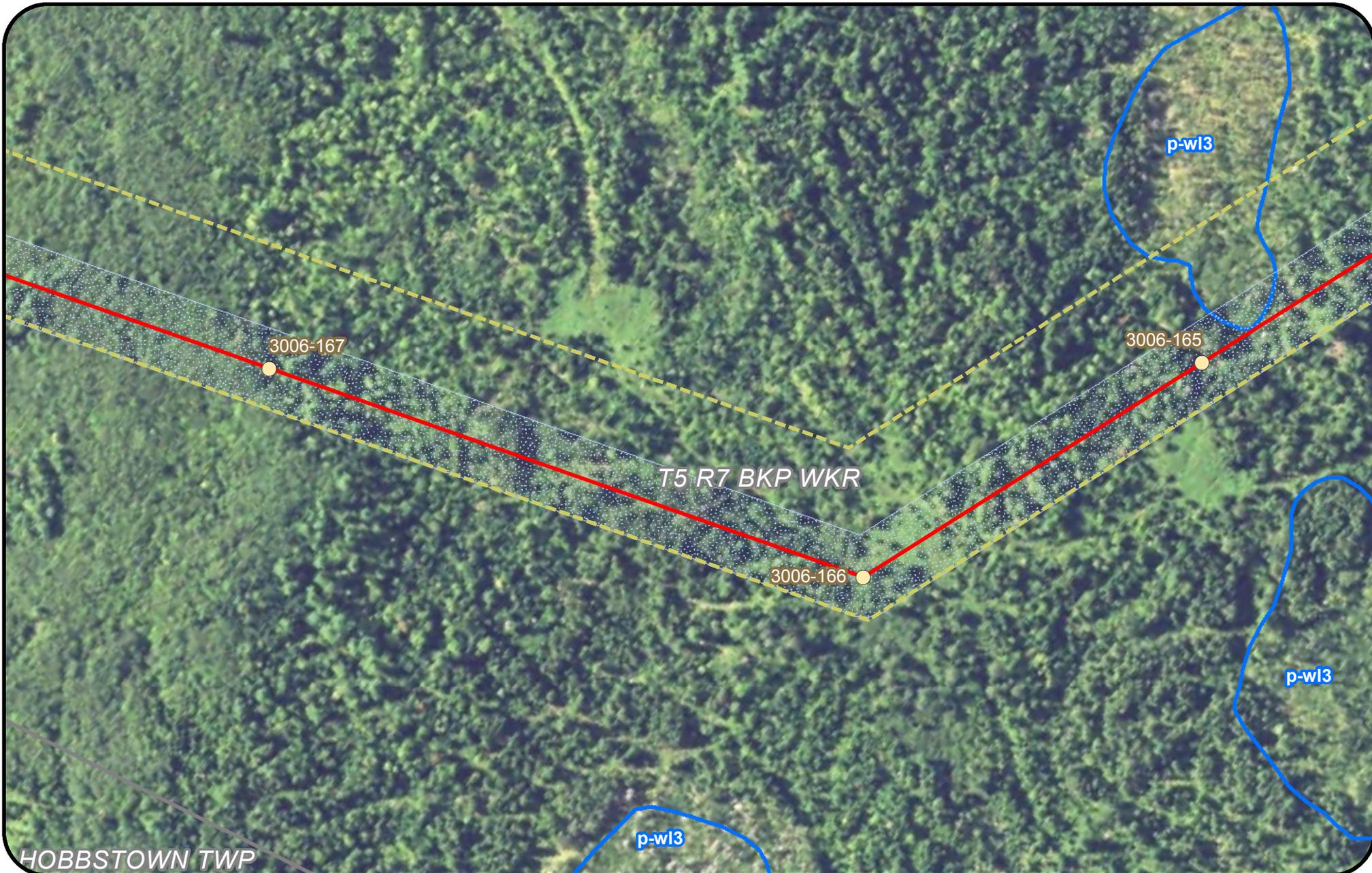


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New England Clean Energy Connect
LUPC Zones
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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

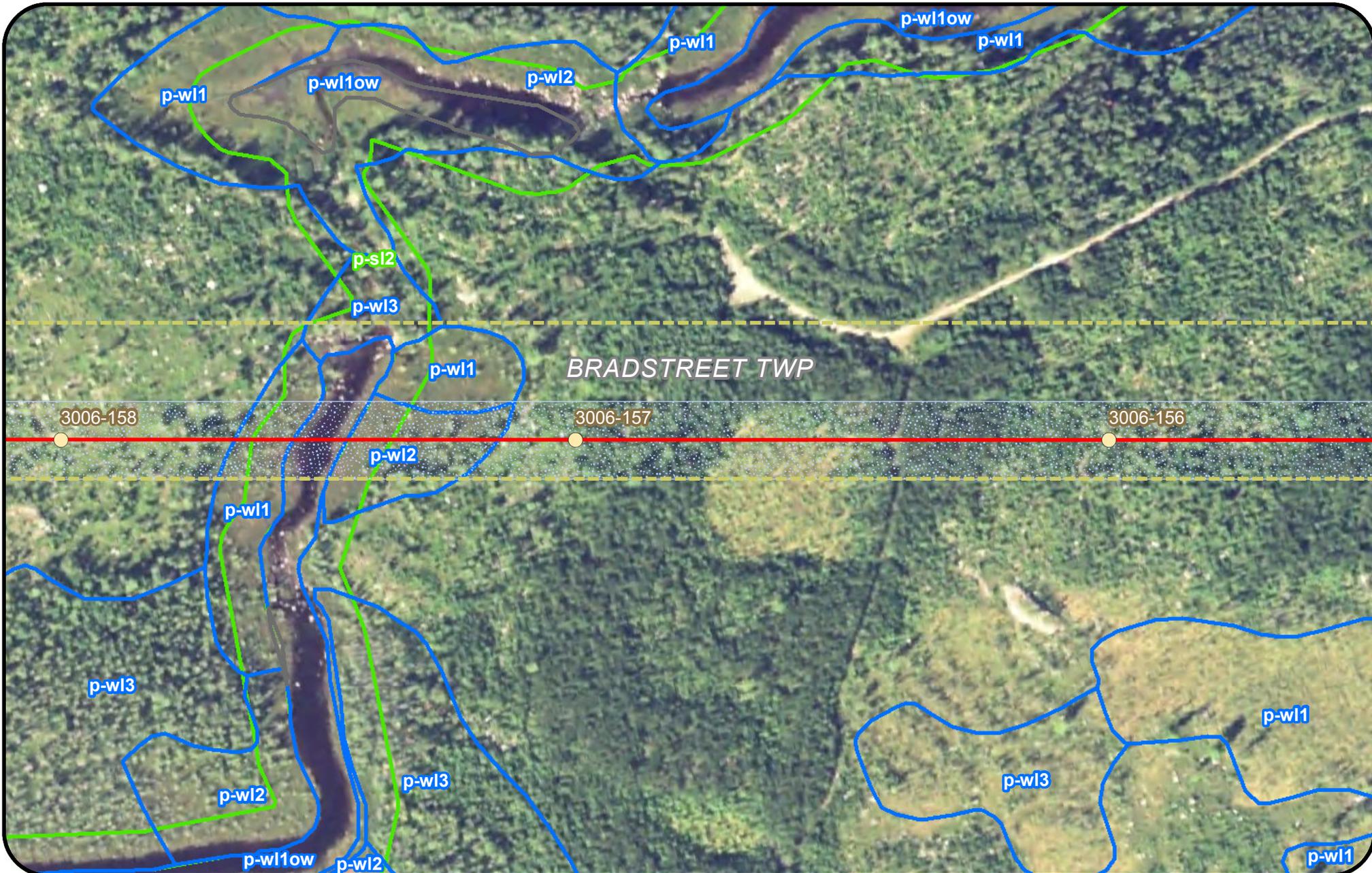


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

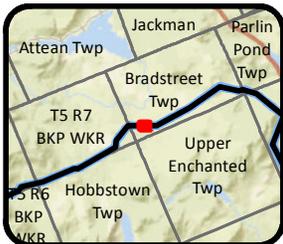
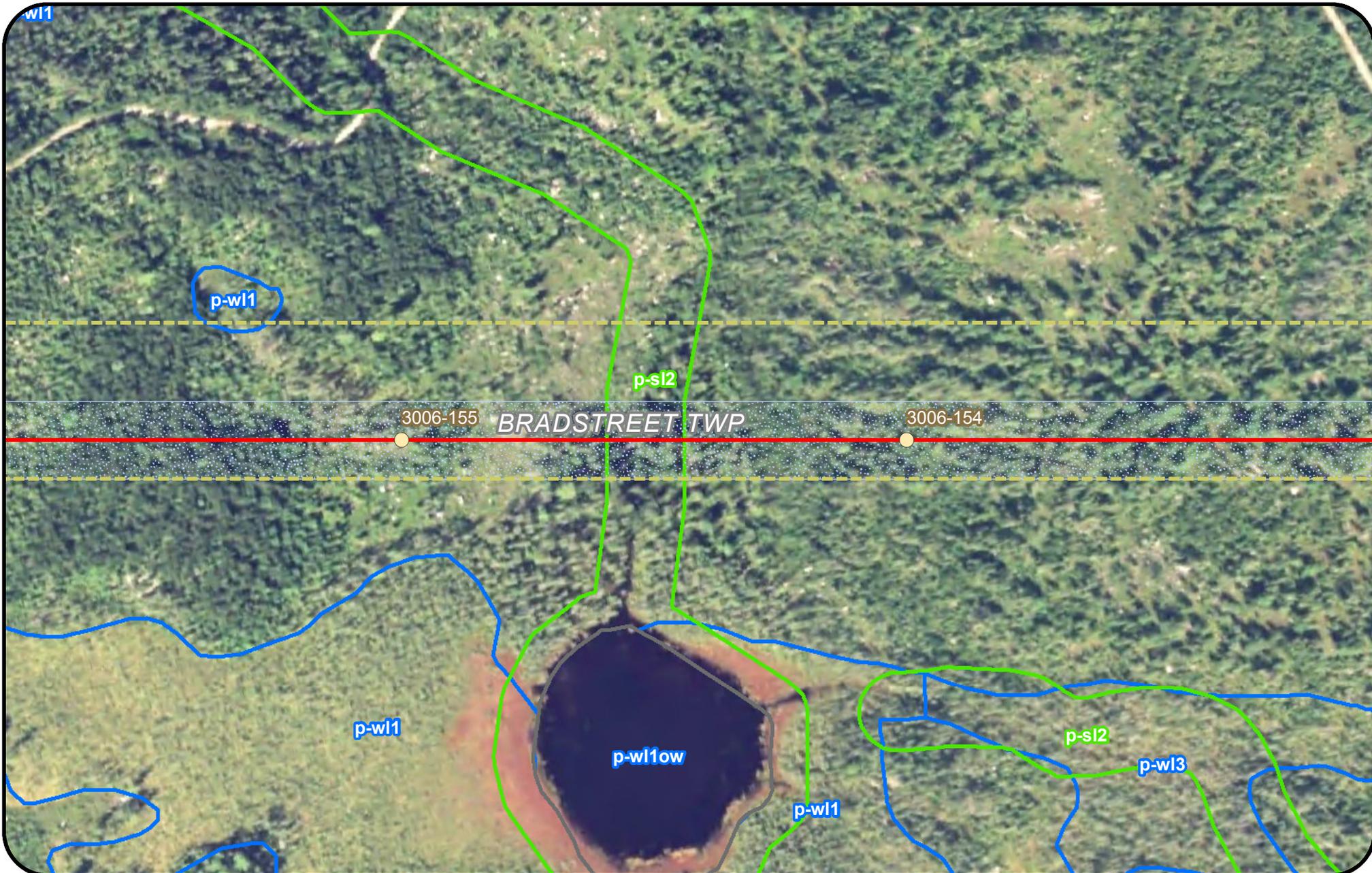
Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

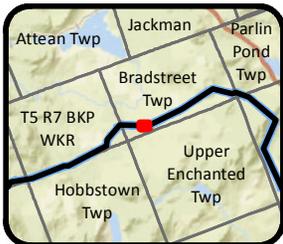


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
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New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-si1; p-si2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

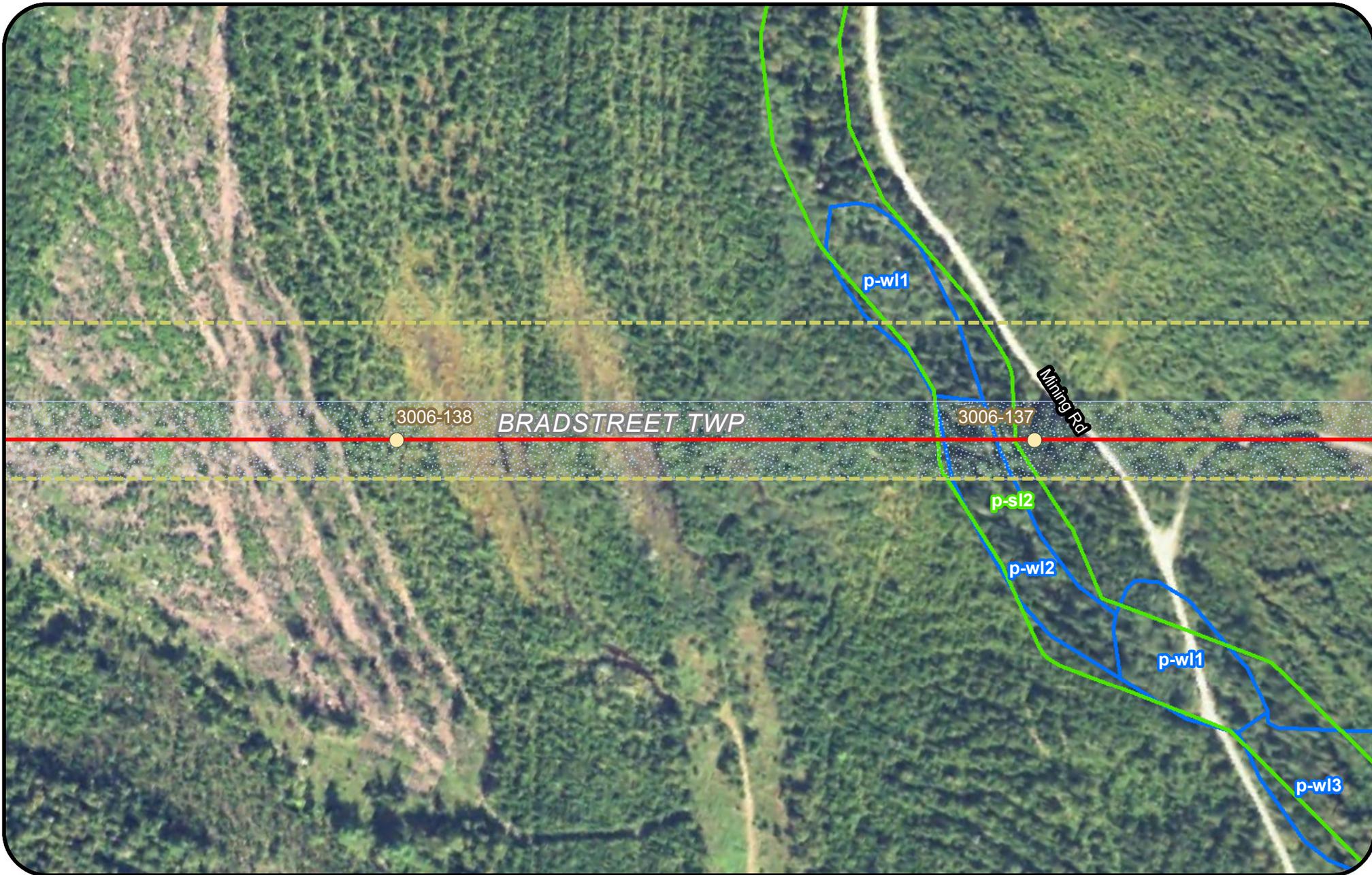


Legend

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Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

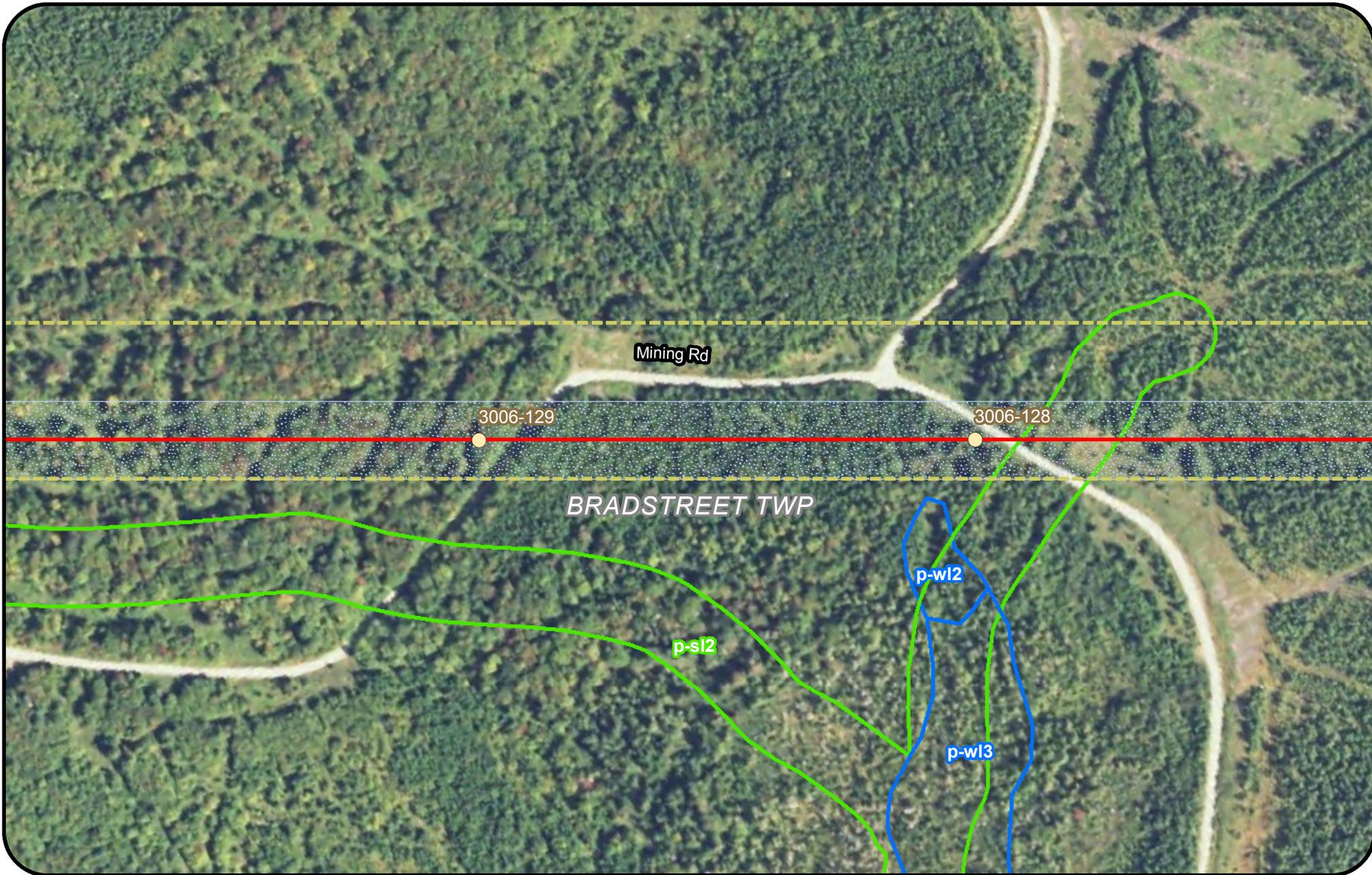


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
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CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

**CENTRAL MAINE
POWER**

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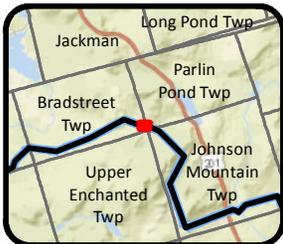
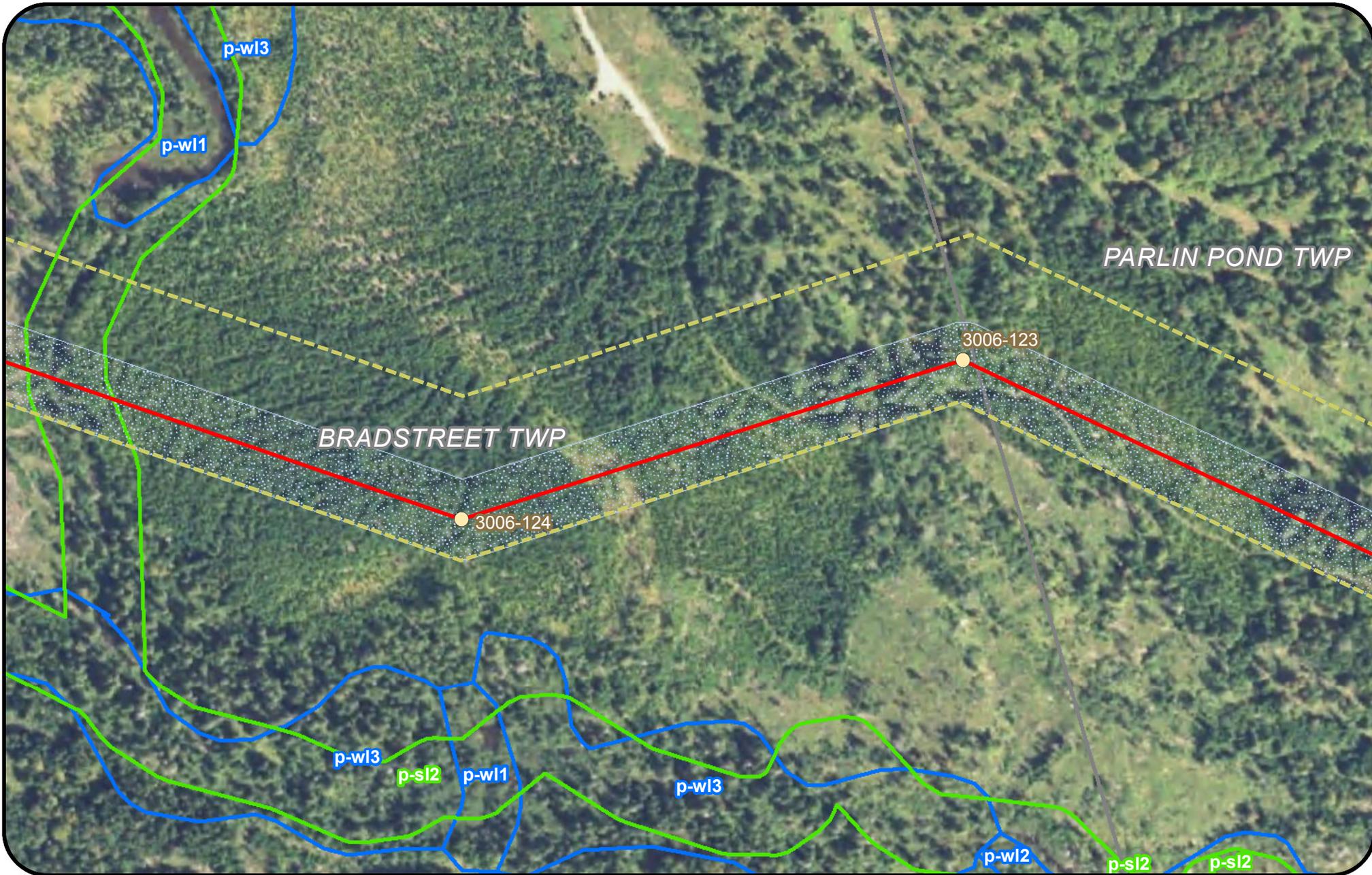


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

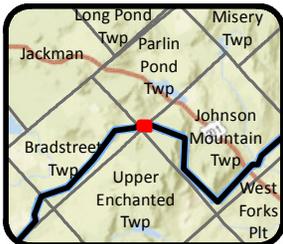
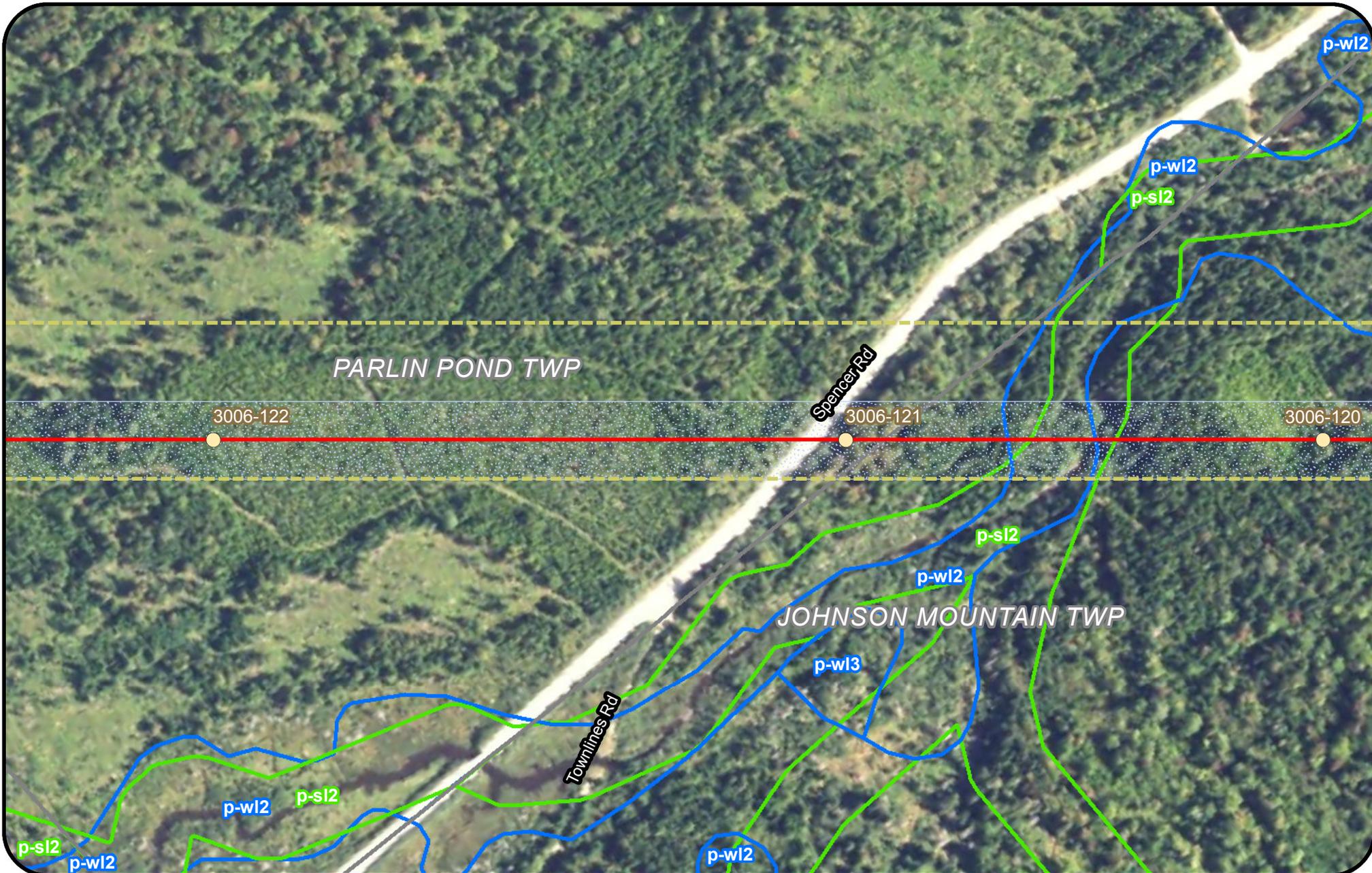


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

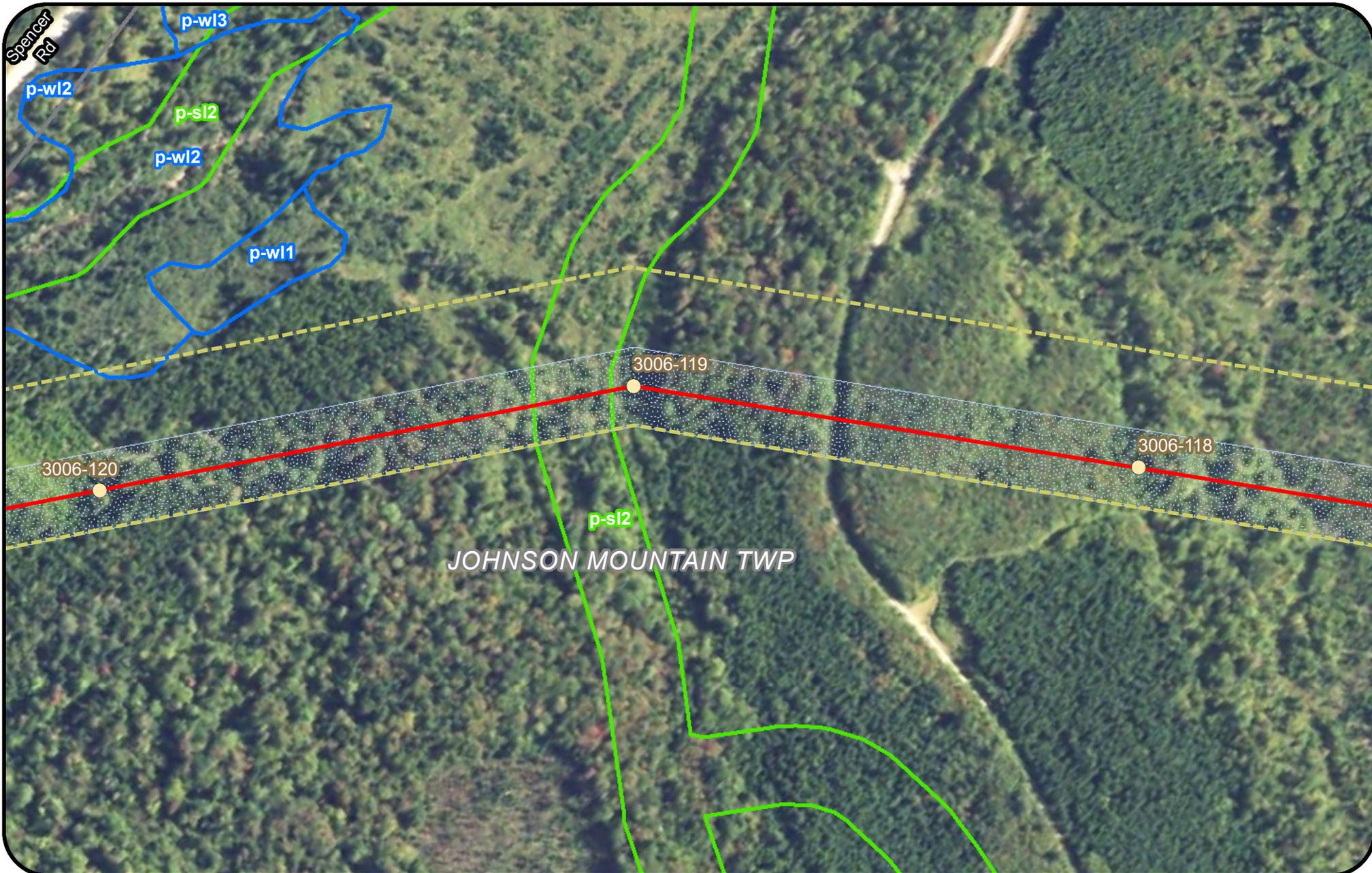
CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line	Clearing Limits
----------------------------	-----------------

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1



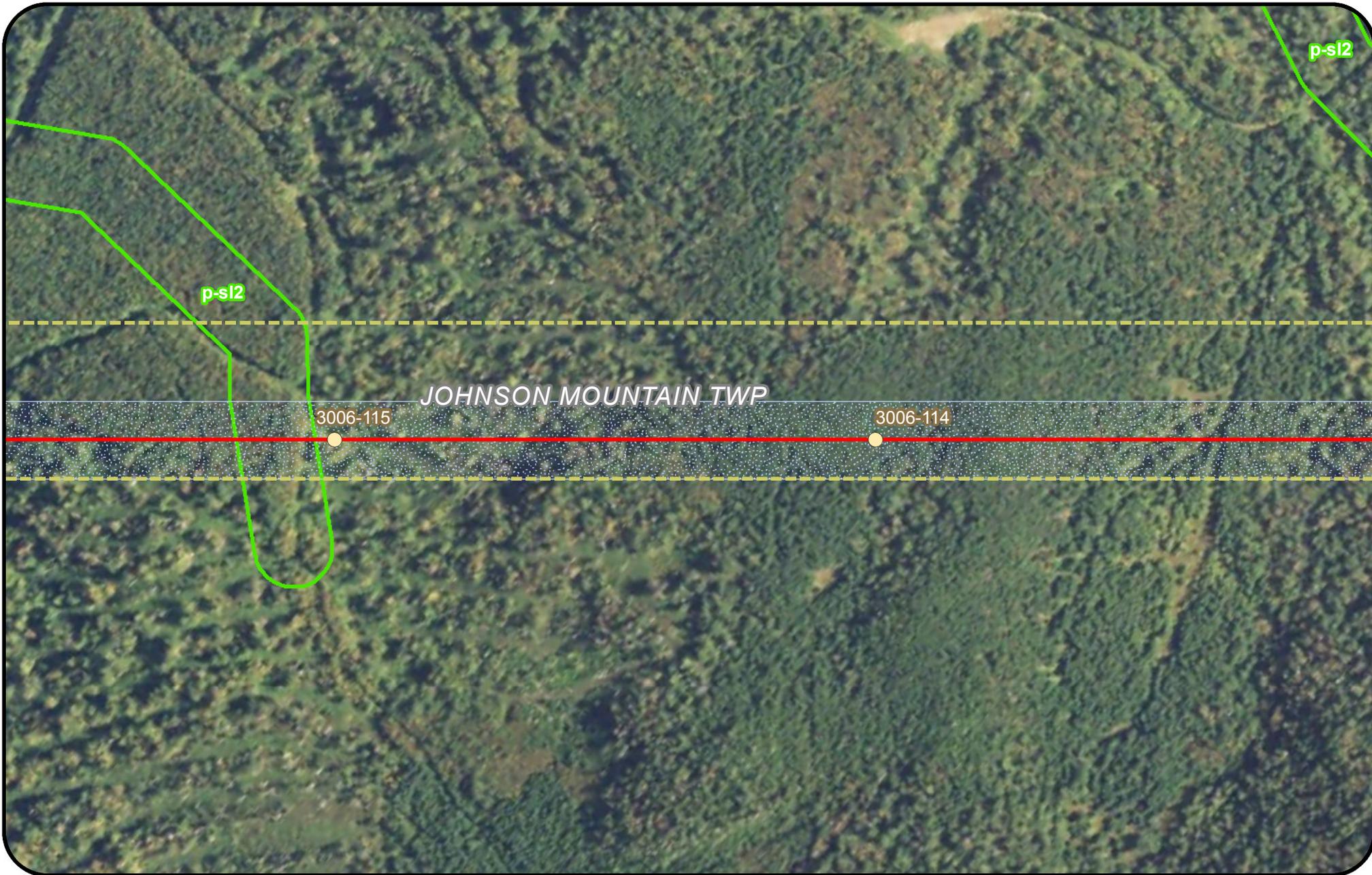


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

**New England
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Connect**
LUPC Zones
Segment 1

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

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JOHNSON MOUNTAIN TWP

3006-96

3006-95

3006-94

p-sl2



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

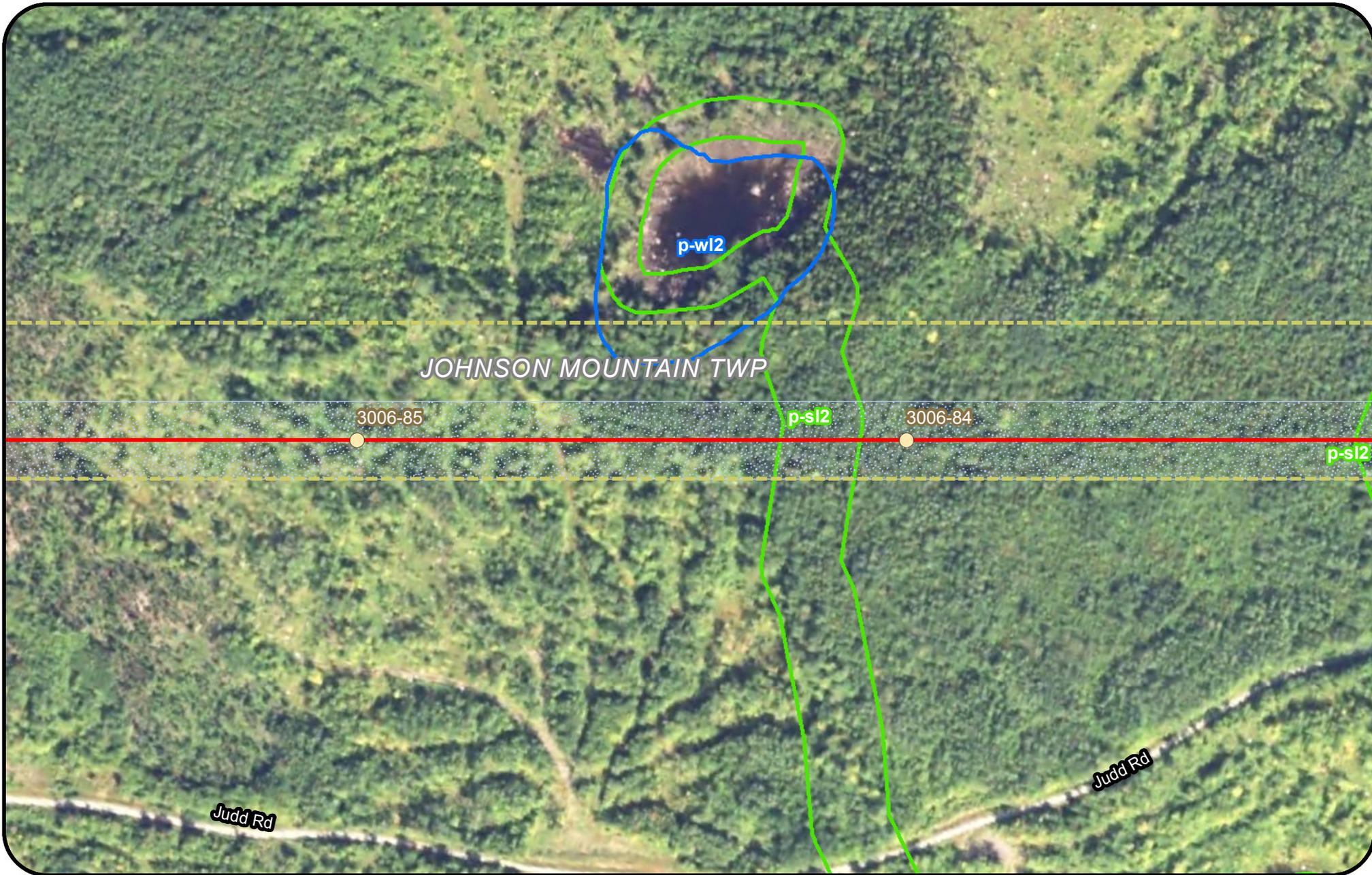


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; <td> 250 Feet</td>	250 Feet
		p-wl2; p-wl3		

**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

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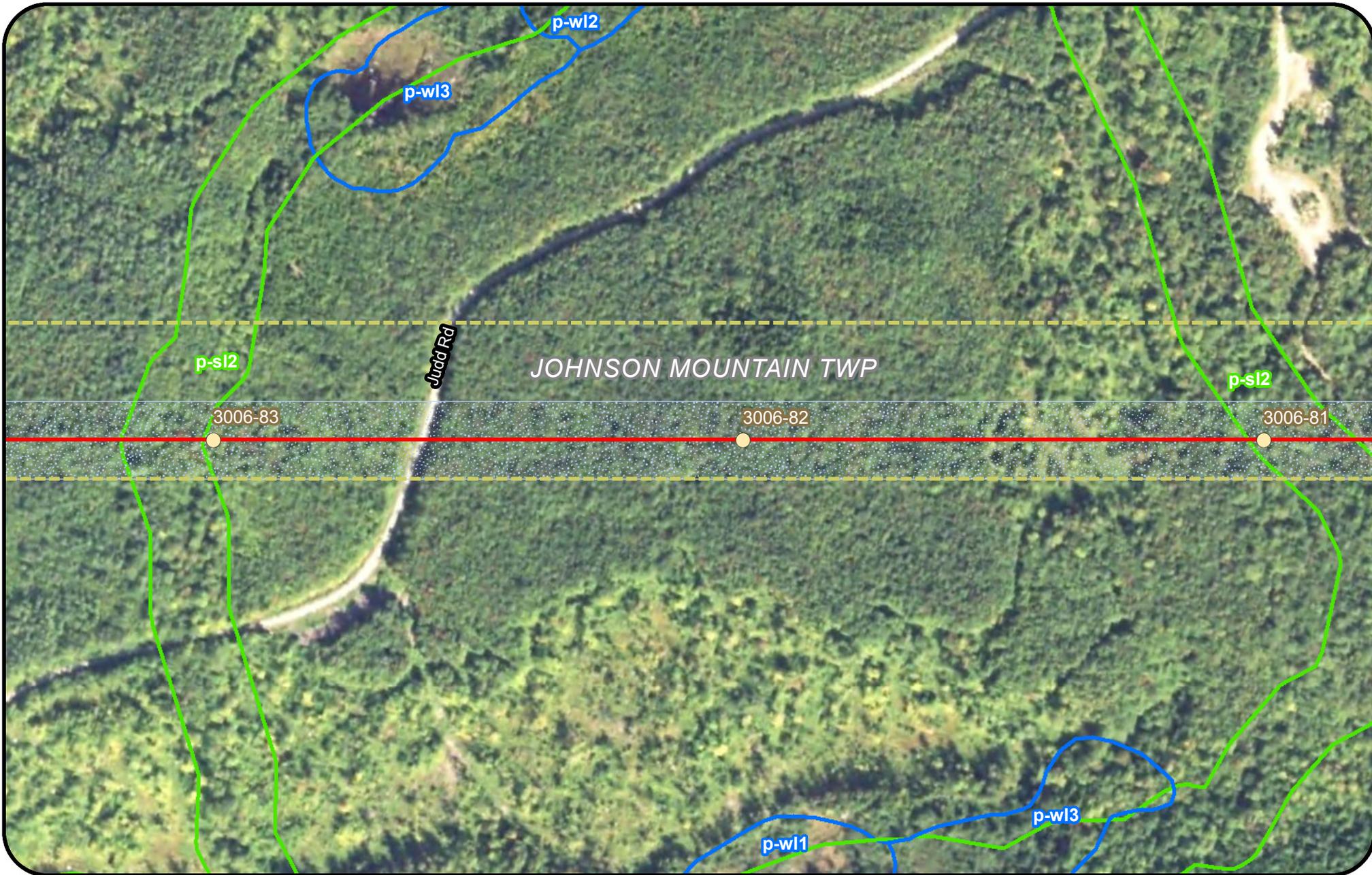


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-s11; p-s12	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



JOHNSON MOUNTAIN TWP

3006-81

3006-80

3006-79

p-sl2

p-sl2

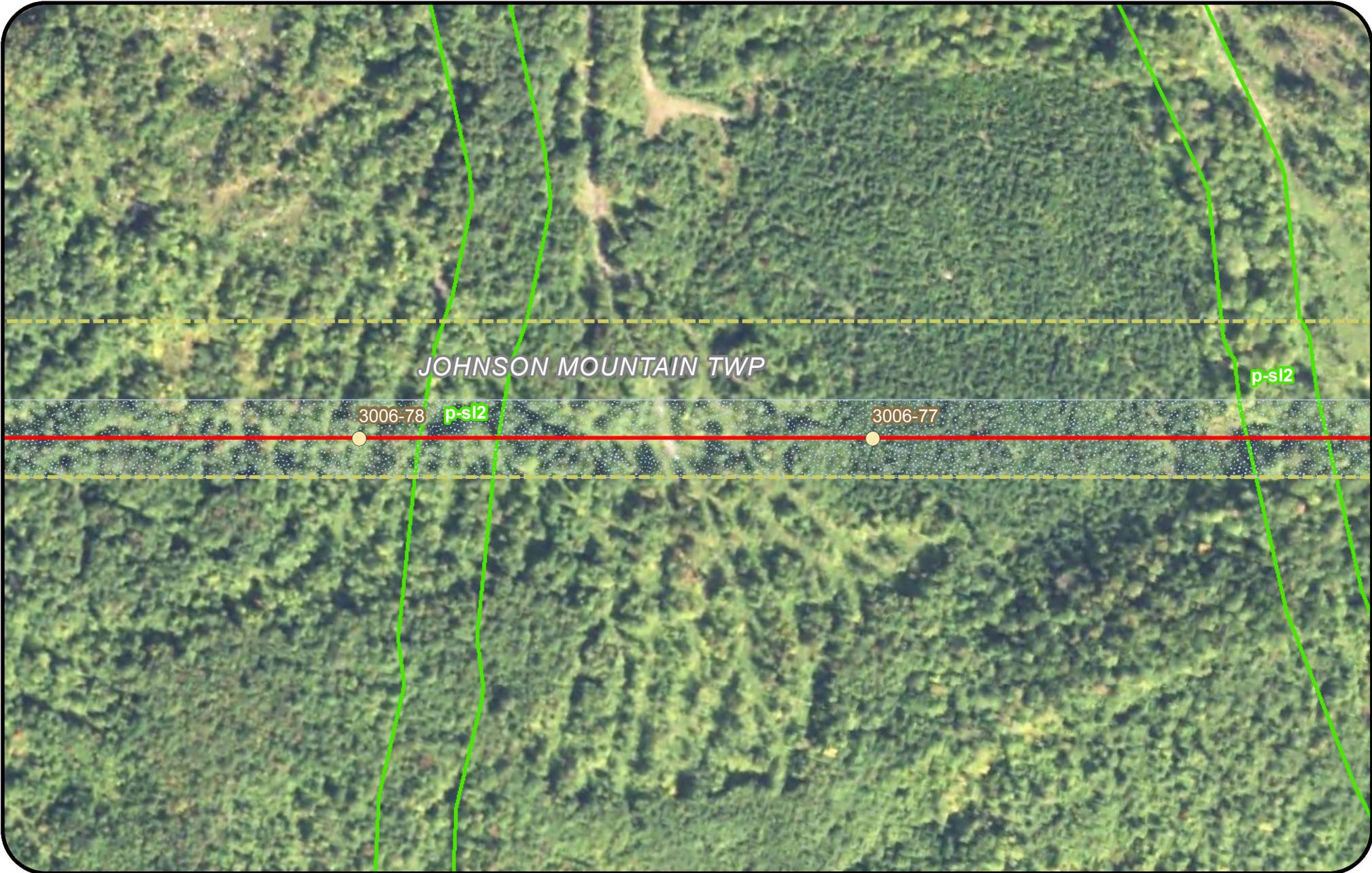


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

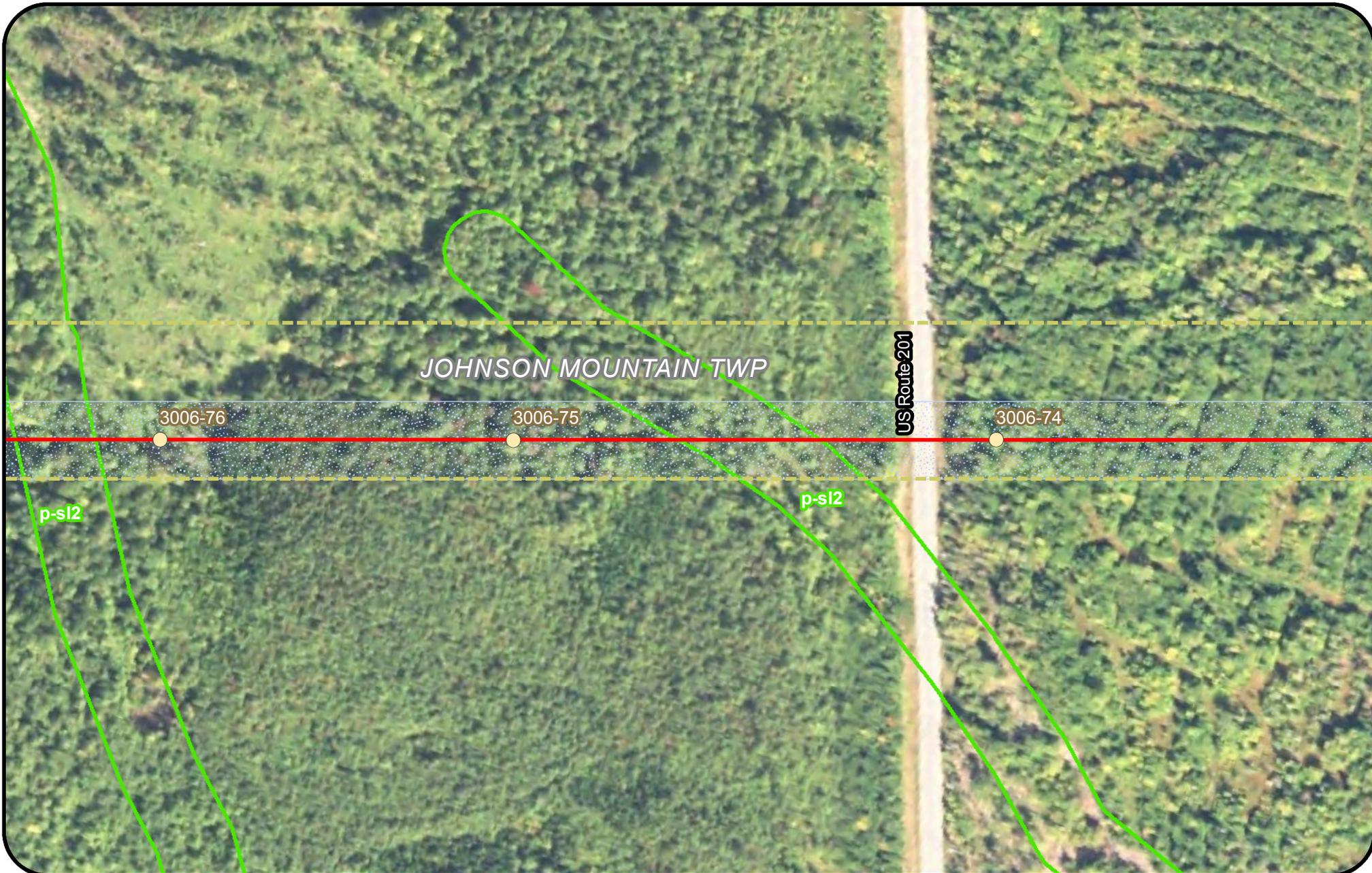


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
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Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

**CENTRAL MAINE
POWER**

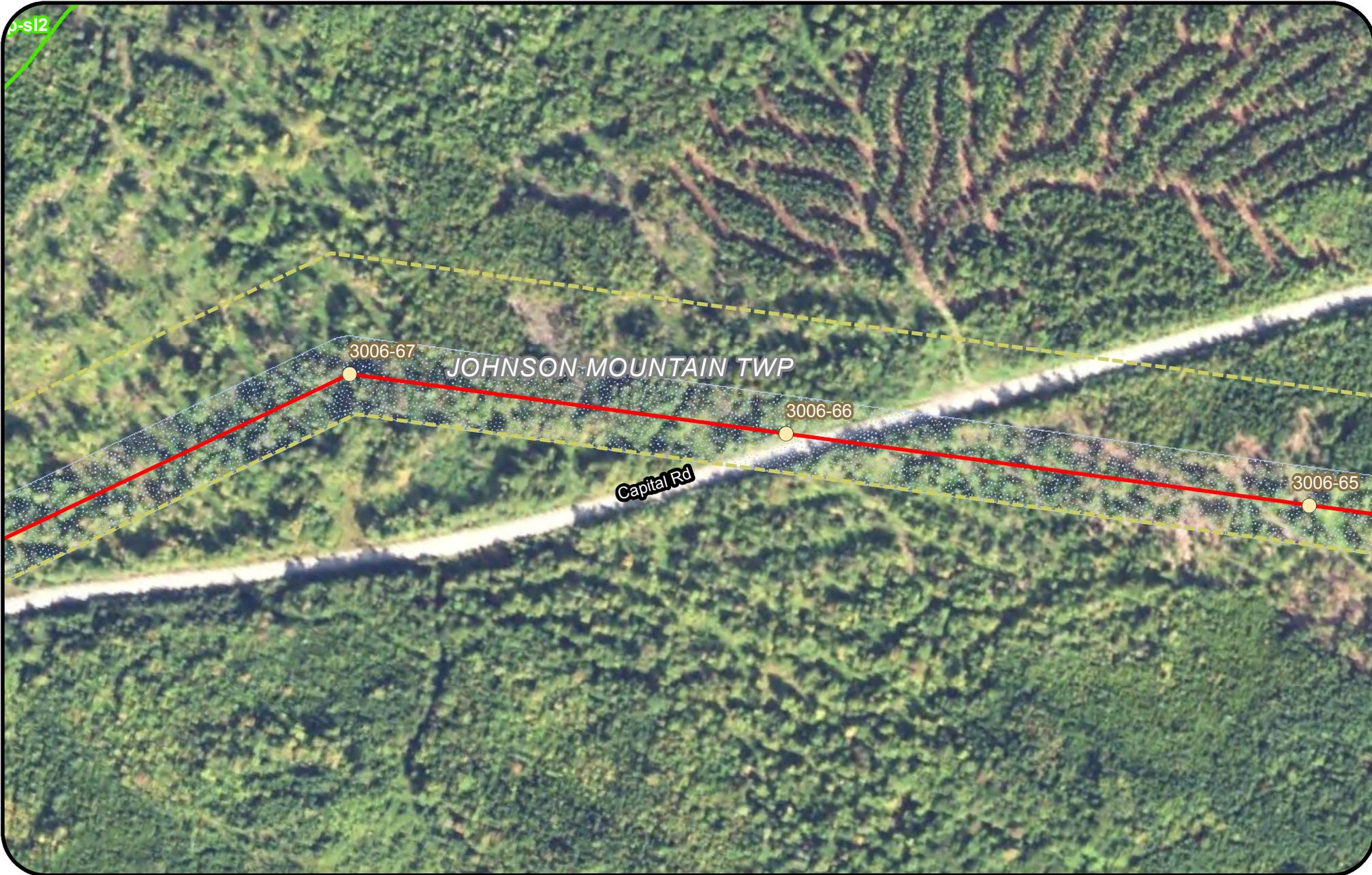


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

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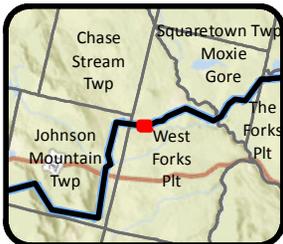


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

**New England
Clean Energy
Connect**
LUPC Zones
Segment 1

**CENTRAL MAINE
POWER**



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

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Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

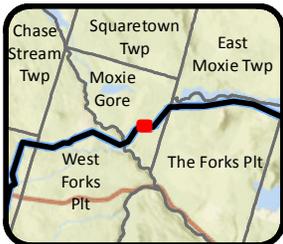


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER

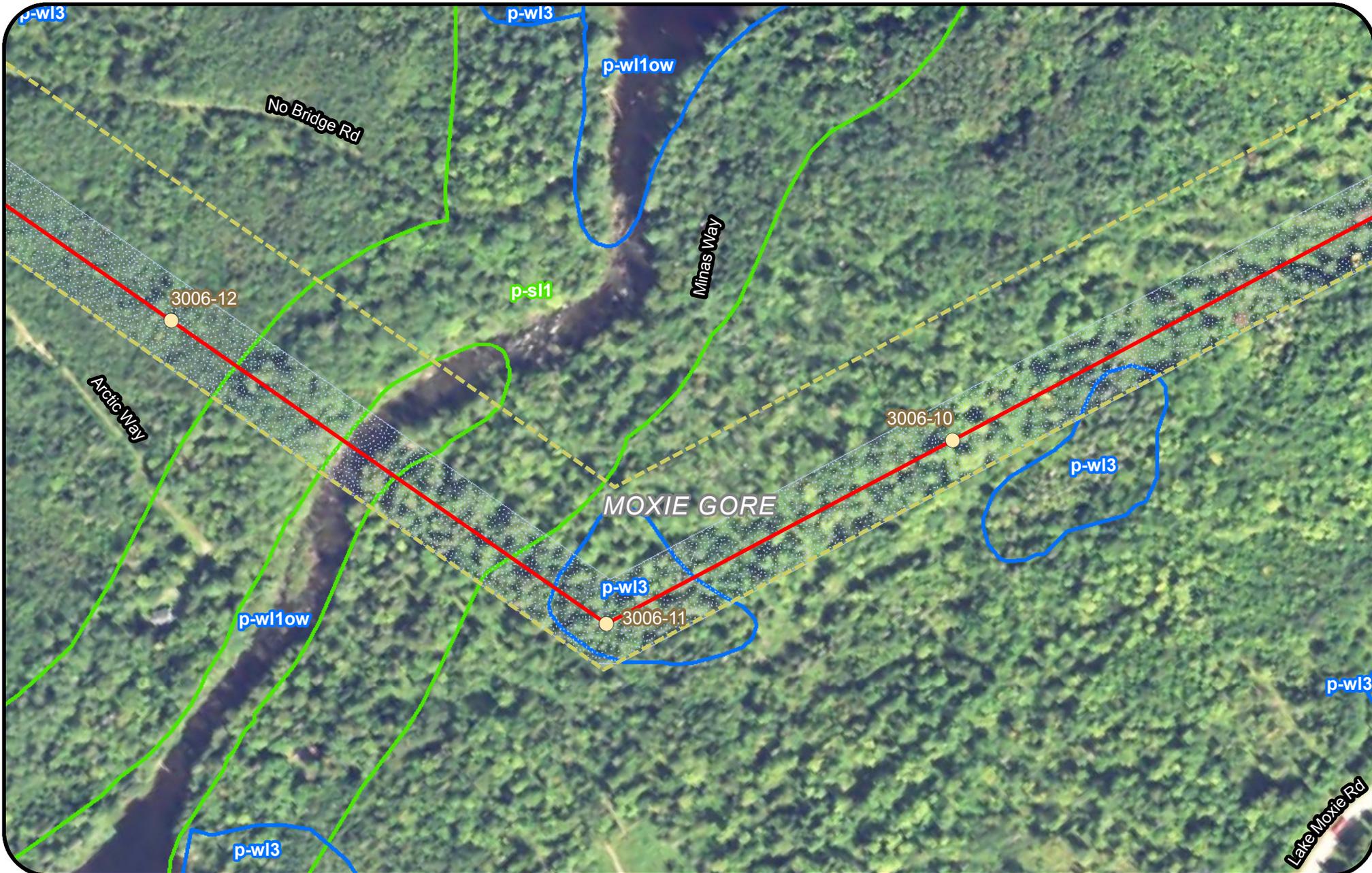


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line	Clearing Limits
----------------------------	-----------------

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 1

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 1



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
 LUPC Zones
 Segment 1

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
 LUPC Zones
 Segment 1, 2

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

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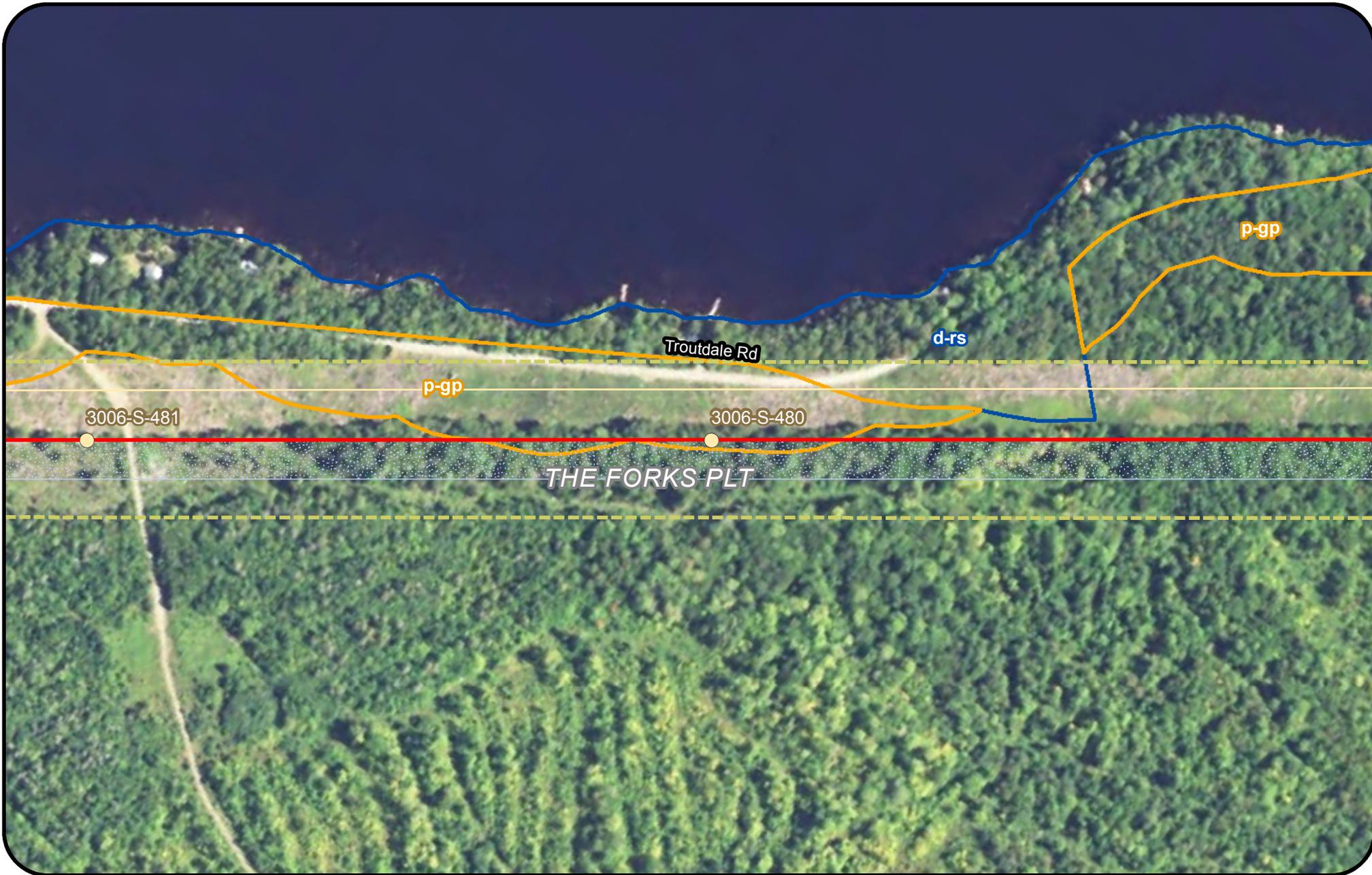


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

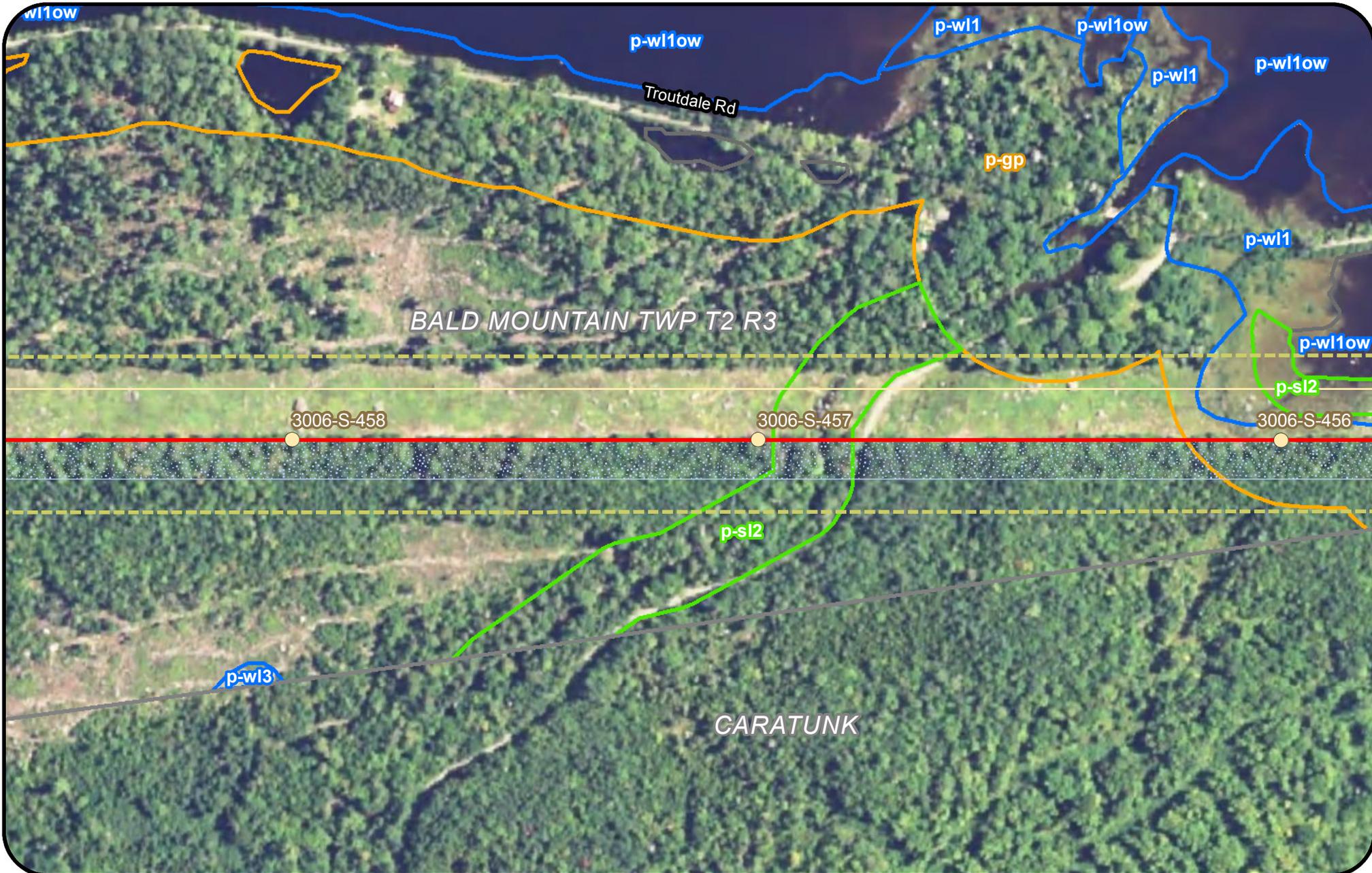


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CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	
Proposed Structures	d-gn	p-gp	p-s11; p-s12	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2

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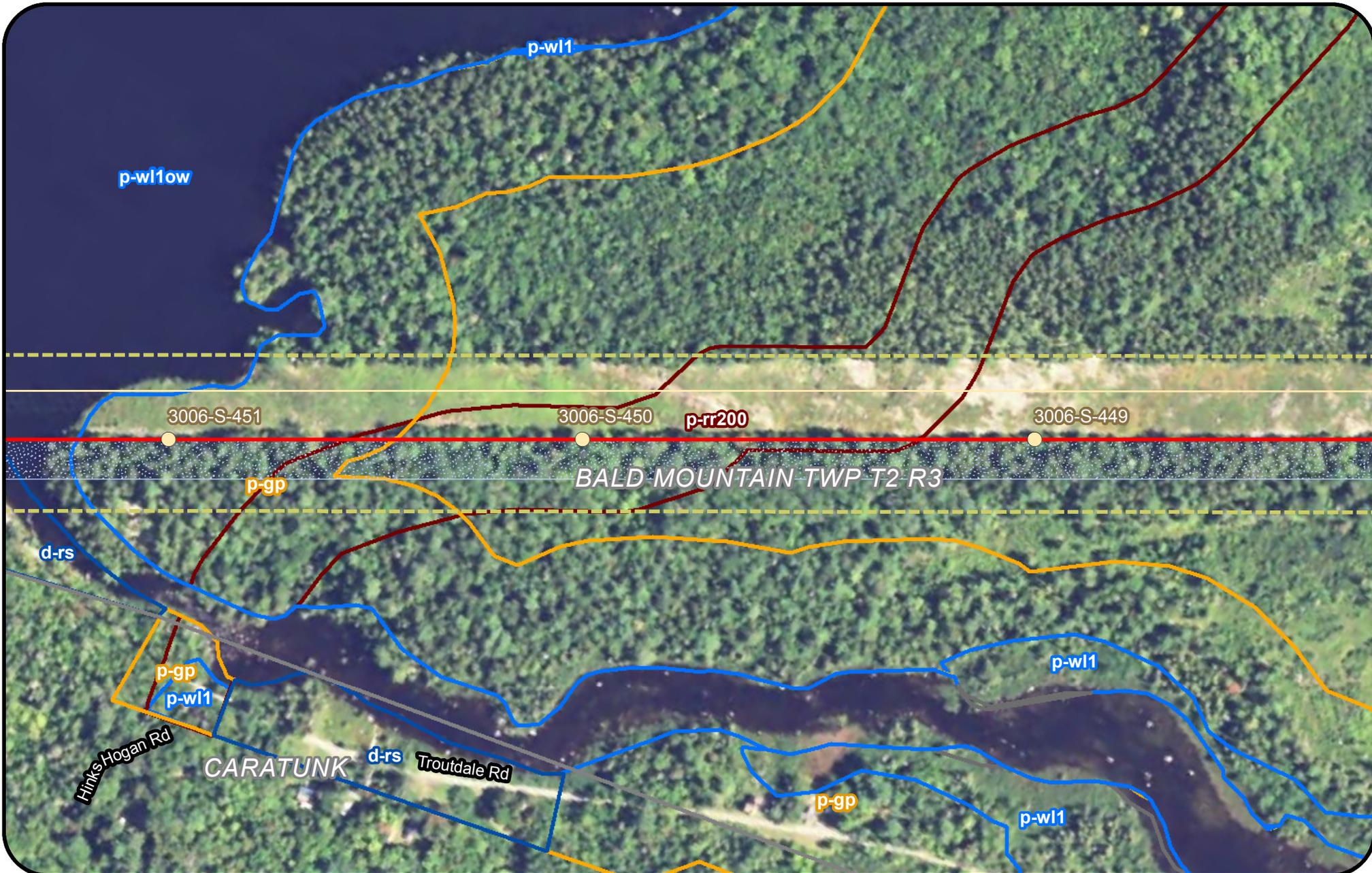


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
 LUPC Zones
 Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

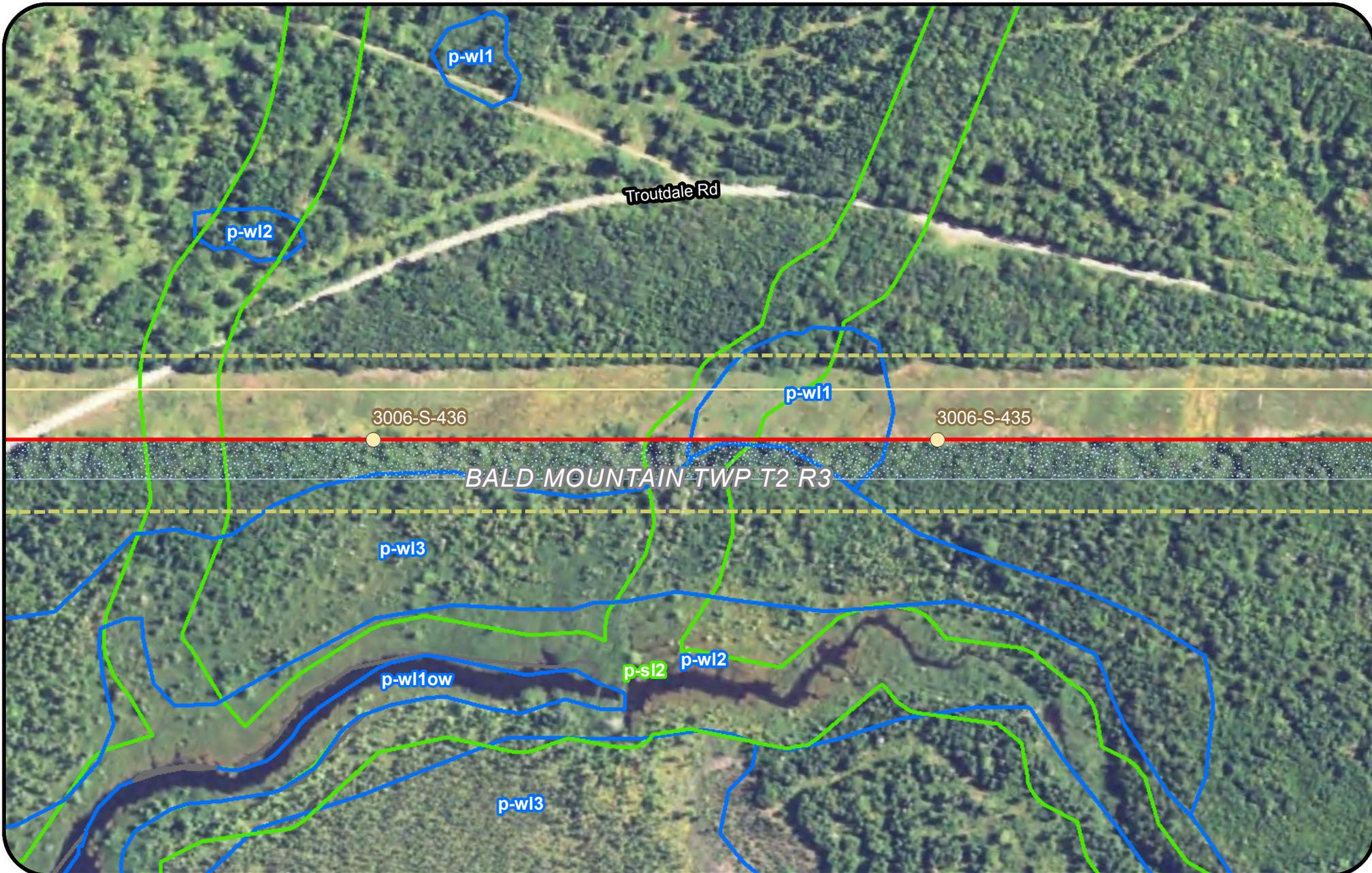
Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER

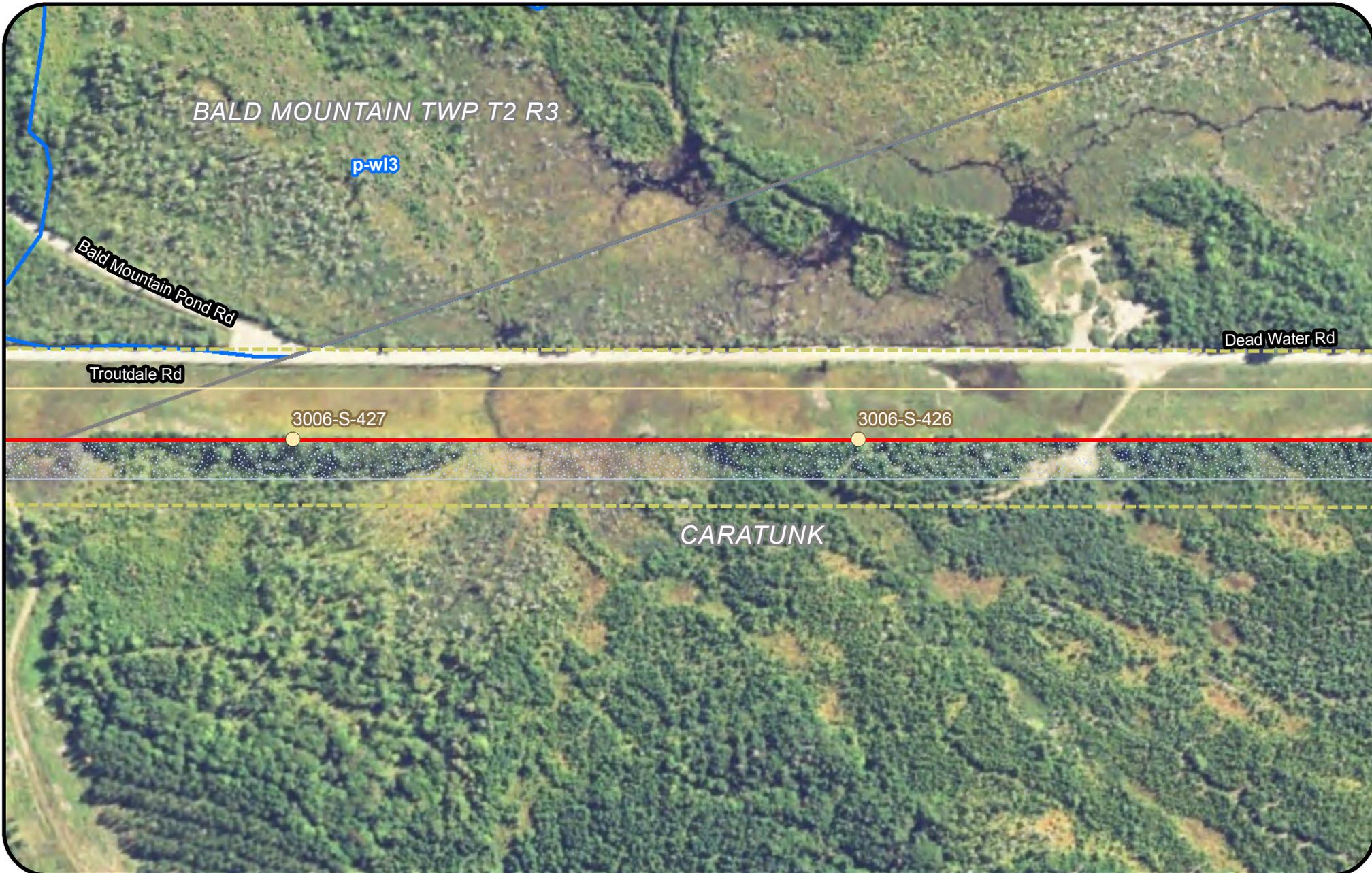


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



BALD MOUNTAIN TWP T2 R3

p-wl3

Bald Mountain Pond Rd

Troutdale Rd

Dead Water Rd

3006-S-427

3006-S-426

CARATUNK



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 2

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

Existing Transmission Line

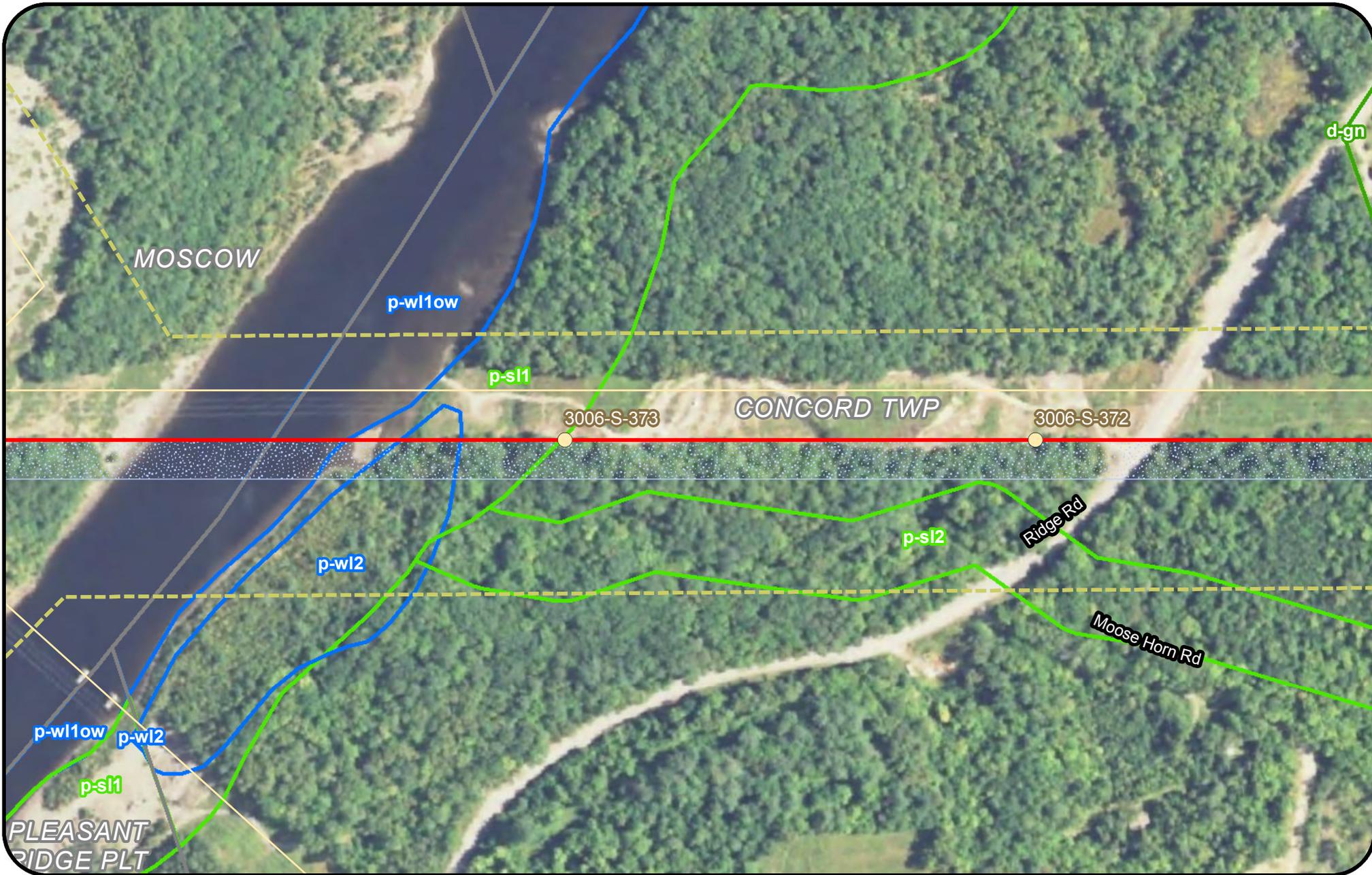
Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 2, 3

CENTRAL MAINE POWER

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 3

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
 LUPC Zones
 Segment 3





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 3

CENTRAL MAINE POWER

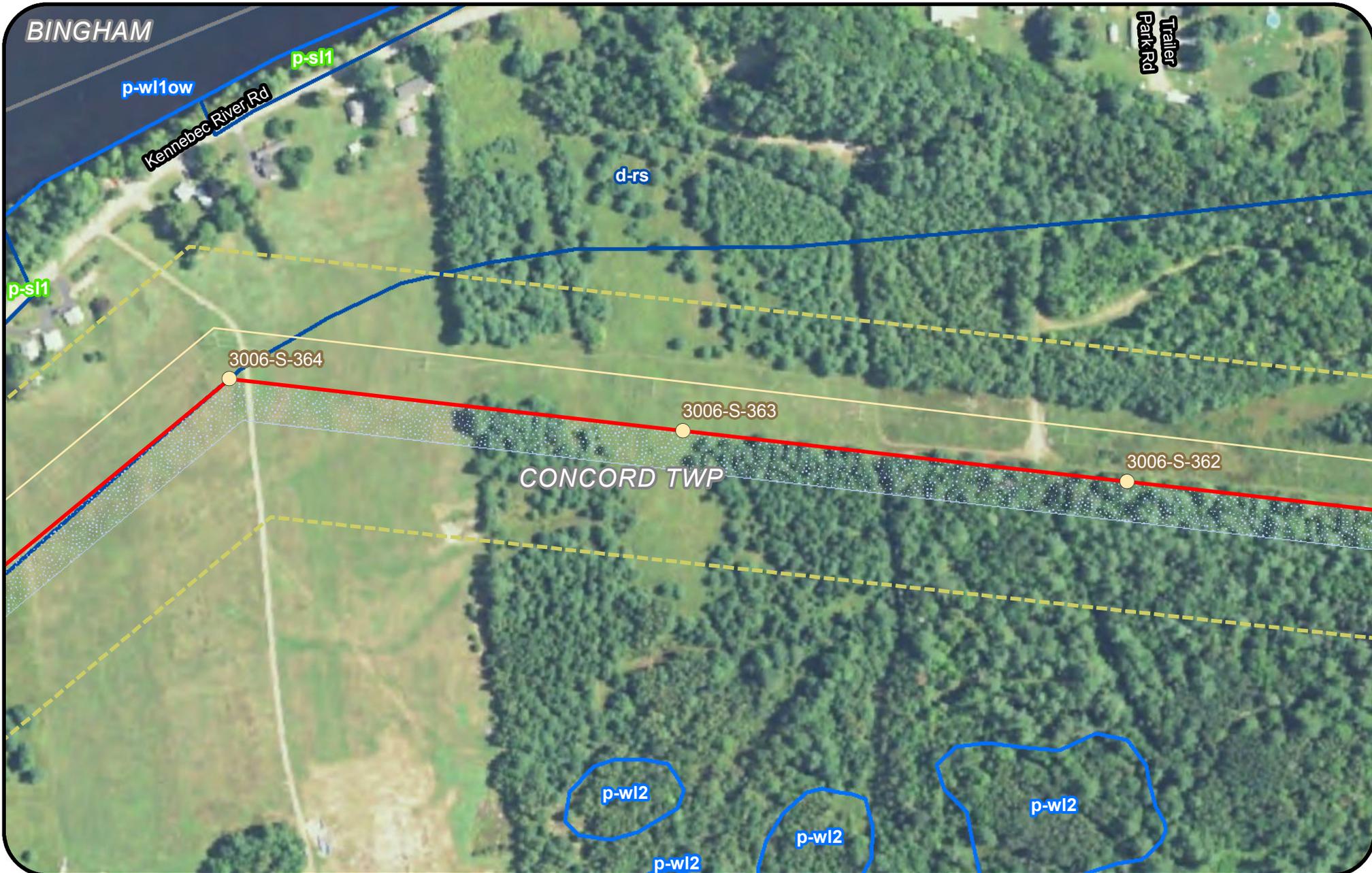


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
 LUPC Zones
 Segment 3

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Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 3





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200
Project Centerline	none	p-fw	p-sg
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3

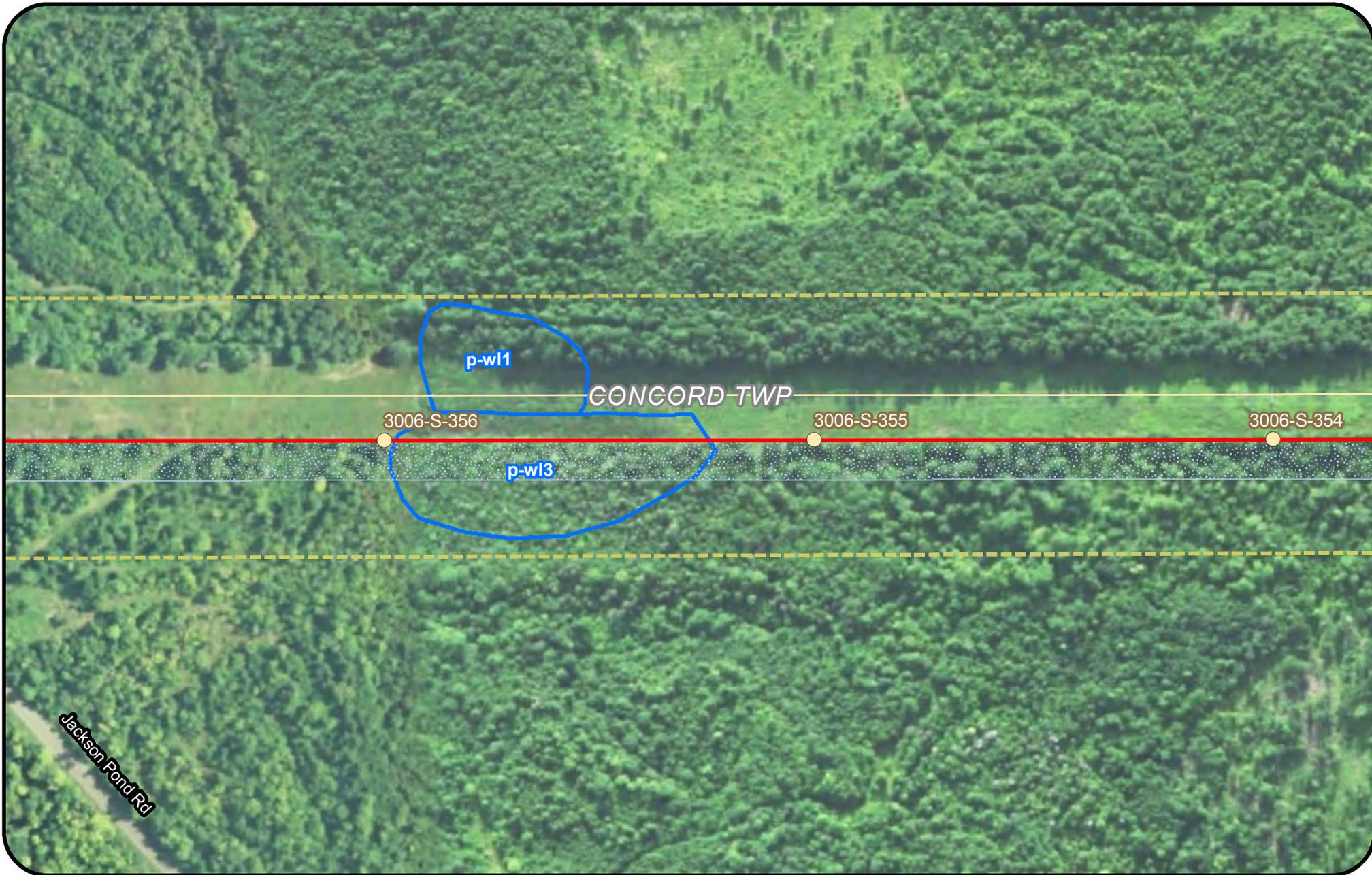
Existing Transmission Line

Clearing Limits

250 Feet

New England Clean Energy Connect
LUPC Zones
Segment 3

CENTRAL MAINE POWER

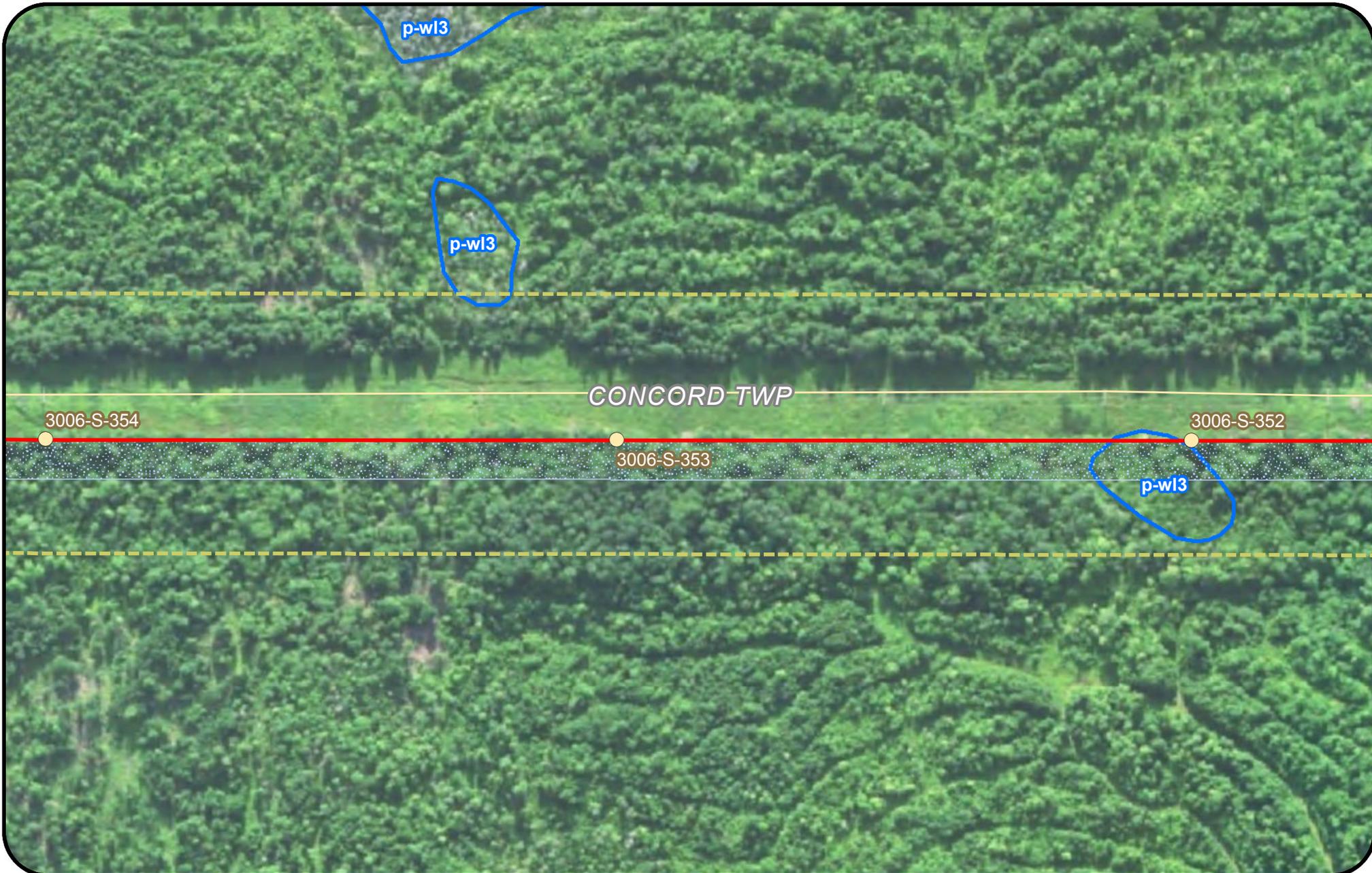


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 3



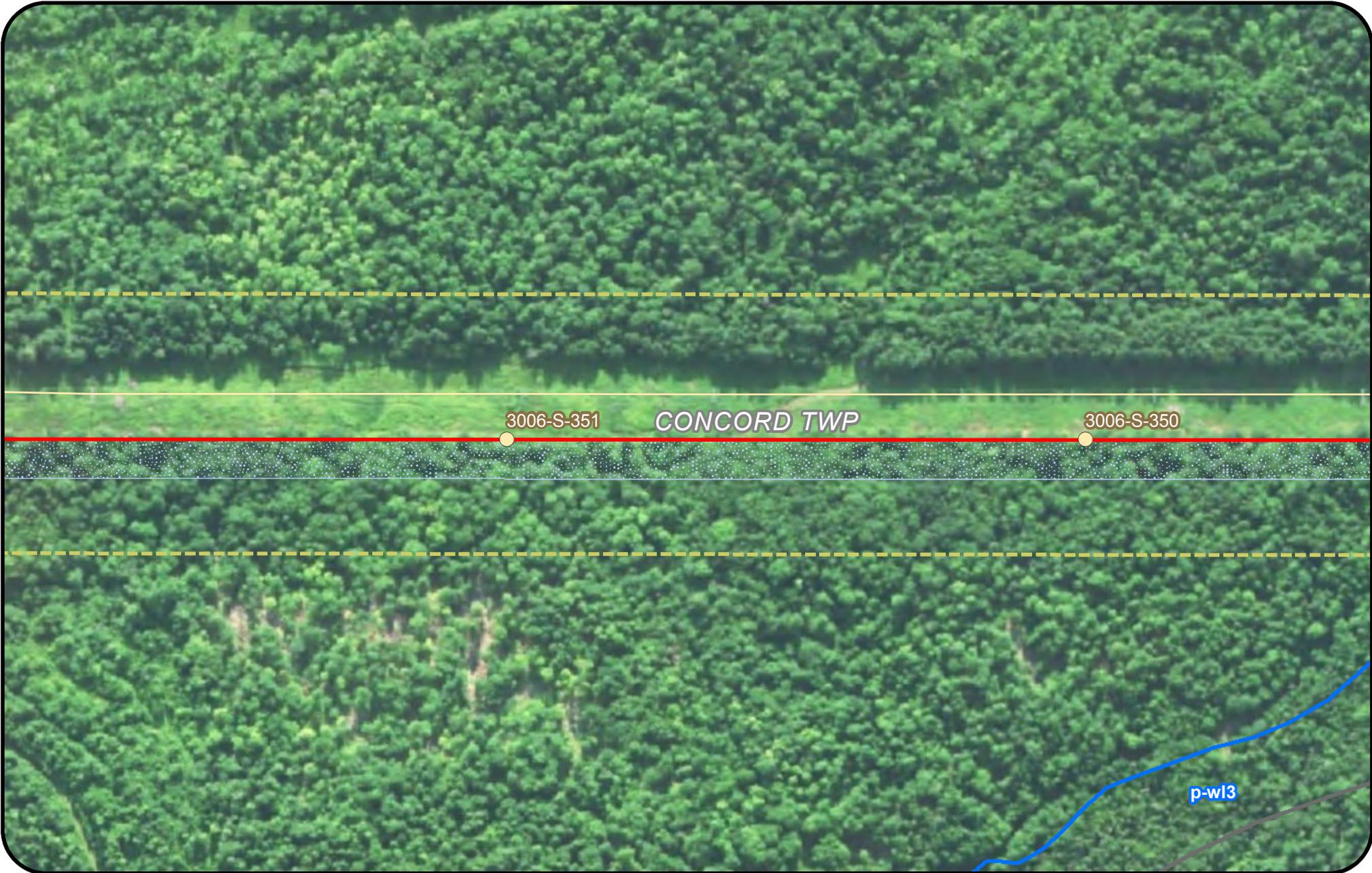


Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	

New England Clean Energy Connect
LUPC Zones
Segment 3

CENTRAL MAINE POWER



Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	
Town Boundary	d-rs	p-ma	p-wl1; p-wl1ow; p-wl2; p-wl3	250 Feet

**New England
Clean Energy
Connect**
LUPC Zones
Segment 3





Legend

CMP Ownership / Easement Extent	LUPC Zone	p-fp	p-rr; p-rr200	Existing Transmission Line
Project Centerline	none	p-fw	p-sg	Clearing Limits
Proposed Structures	d-gn	p-gp	p-sl1; p-sl2	250 Feet
Town Boundary	d-rs	p-ma	p-w1; p-w1low; p-w2; p-w3	

**New England
Clean Energy
Connect**
LUPC Zones
Segment 3

**CENTRAL MAINE
POWER**

Exhibit 25-2: Twenty Year Land Division History

CURTIS THAXTER LLC

MEMORANDUM

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 – West Forks – Somerset
County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in West Forks (“CMP Parcel”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 255. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C by deed recorded at the Somerset County Registry of Deeds in Book 2491, Page 67. *This was a conveyance of all the real property owned by S.D. Warren Company situated in West Forks (the “Parent Parcel”), including the West Forks Parcel. No Division.*
- **1999, June 23:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Plum Creek Land Company by deed recorded at the Somerset County Registry of Deeds in Book 2570, Page 148, as affected by Correction Deed dated June 13, 2000 recorded at said Registry of Deeds in Book 2694, Page 343, and as further affected by another Correction Deed dated October 31, 2000 recorded at said Registry of Deeds in Book 2734, Page 308. *This was a conveyance of several lots situated along Dead Stream Pond. This out-conveyance is to a related entity. These lots were leased lots previously plotted and shown in a plan recorded in the Somerset County Registry of Deeds in Book 807, Page 976. This conveyance appears to be to a related entity of existing lots for which no approval was required.*

- **2010, June 18:** Memorandum of Lease declared by Plum Creek Maine Timberlands, L.L.C. (Landlord) and Maine RSA #1, Inc. (Tenant) recorded at the Somerset County Registry of Deeds in Book 4292, Page 203, as affected by Corrective Memorandum of Lease dated January 9, 2015, recorded at said Registry of Deeds in Book 4900, Page 142. Canada Road This Lease concerns an approx. 200' x 200' Cell Tower Site located off the easterly side of U.S. Route 201 (aka) in the West Forks Plantation. *To the extent this constituted a division it appears to have been the only division within five year period and therefor no subdivision authorization was required.*

- **2012, May 13:** Moosehead Region Conservation Easement which includes land located in several Maine townships including a portion of the West Forks Plantation granted by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Forest Society of Maine as Holder and State of Maine, through the Dept. of Conservation, Bureau of Parks and Lands by Conservation Easement recorded at the Somerset County Registry of Deeds in Book 4523, Page 222. *The portion of the West Forks Plantation encumbered by this Conservation Easement appears to be limited to a 500 foot wide strip located in the area of Mud Pond which lies southerly of the southerly town line of Chase Stream Township and within West Forks Plantation. Exempt conservation conveyance to State of Maine, not subdivision authorization required.*

- **2015, March 11:** Out-conveyance by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C) to William Lyons by deed recorded at the Somerset County Registry of Deeds in Book 4890, Page 60. *This was a conveyance of a lot located on the westerly side of Canada Road (a/k/a U.S. Route 201) also identified therein as Map 09, Lot 3, West Forks. Does not affect CMP Parcel located on the east side of Route 201. This was also a conveyance to an abutter.*

- **2016, March 10:** Out-conveyance by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C) to State of Maine Department of Agriculture, Conservation, and Forestry, Bureau of Parks and Lands by Quitclaim Deed with Covenant recorded at the Somerset County Registry of Deeds in Book 5011, Page 1, as affected by Corrective Quitclaim Deed with Covenant dated March 10, 2016, recorded in said Registry of Deeds in Book 5012, Page 292. *This was a conveyance of certain real estate commonly known as the Cold Stream Forest located in several townships, including a certain portion which lies within the West Forks Plantation, and is more particularly shown on a plan entitled "Boundary Survey Map of the Cold Stream Forest" dated September 21, 2015 and recorded in said Registry of Deeds as Plan File No. 2016, Pages 32-38. This lot was a conveyance for forestry management or conservation purposes and to a governmental entity exempt under 12 MRS § 682-B(2).*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements

affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

MEMORANDUM

PREPARED BY:

Title Counsel
James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 – Johnson Mountain Parcel –
Somerset County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Johnson Mountain (“CMP Parcel”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 230. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C by deed recorded at the Somerset County Registry of Deeds in Book 2490, Page 81. This was a conveyance of all the real property owned by S.D. Warren Company situated in Johnson Mountain Township (the “Parent Parcel”), including the CMP Parcel. *No division.*
- **1999, June 23:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Plum Creek Land Company by deed recorded at the Somerset County Registry of Deeds in Book 2570, Page 142, as affected by Correction Deed dated June 13, 2000 recorded at said Registry of Deeds in Book 2694, Page 351. *Conveyance to a related party is out-conveyance is of several lots situated, inter alia, in the Markham Pond Lease Area, the Two Mile Brook Lease Area and Lot 15 (Godfrey Lease) which were leased lots previously plotted and shown in a plan recorded in the Somerset County Registry of Deeds in Book 807, Page 976. This conveyance appears to be to a related entity of existing lots for which no approval was required.*

- **2001, September 6:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Summerhaven Properties, Inc. by deed recorded at the Somerset County Registry of Deeds in Book 2853, Page 101. *This out-conveyance includes two lots located in Johnson Mountain Township. One of the two lots abuts other land of Summerhaven (Book 2844, Page 64), and the other lot is located east of Route 201. Said lots are more particularly shown on a plan entitled "Parcel of Land conveyed by Plum Creek Maine Timberlands, L.L.C. to Summerhaven Properties Inc." dated October 2, 2001 and recorded in said Registry of Deeds as Plan File No. 2001, Pages 85-89. No Division.*

- **2012, May 13:** Moosehead Region Conservation Easement which recites that it includes land located in several Maine townships including a portion of the Johnson Mountain Plantation granted by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Forest Society of Maine as Holder and State of Maine, through the Dept. of Conservation, Bureau of Parks and Lands by Conservation Easement recorded at the Somerset County Registry of Deeds in Book 4523, Page 222. *This is a conservation easement and does not constitute a division. This conservation easement to a governmental entity also appears to be exempt under 12 MRS § 882-B(2). (This easement is located east of Route 201 whereas the CMP Parcel is located on the west side of Route 201.)*

- **2016, March 10:** Out-conveyance by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to State of Maine Department of Agriculture, Conservation, and Forestry, Bureau of Parks and Lands by Quitclaim Deed with Covenant recorded at the Somerset County Registry of Deeds in Book 5011, Page 1, as affected by Corrective Quitclaim Deed with Covenant dated March 10, 2016, recorded in said Registry of Deeds in Book 5012, Page 292. *This was a conveyance of certain real estate commonly known as the Cold Stream Forest located in several townships, including a portion which lies within the Johnson Mountain Plantation, and is more particularly shown on a plan entitled "Boundary Survey Map of the Cold Stream Forest" dated September 21, 2015 and recorded in said Registry of Deeds as Plan File No. 2016, Pages 32-38. This lot was a conveyance to the State of Maine and therefore exempt as a transfer to a government entity 12 MRS § 682-B(2) and was a transfer for forest management or conservation purposes. This may also be a transfer to an abutter, but unable to determine if the state was an abutter at the time.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

MEMORANDUM

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 – Parlin Pond Parcel –
Somerset County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Parlin Pond Township (“CMP Parcel”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 230. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C. by deed recorded at the Somerset County Registry of Deeds in Book 2490, Page 228. This was a conveyance of all the real property owned by S.D. Warren Company situated in Parlin Pond Township (the “Parent Parcel”), including the CMP Parcel. *No Division*
- **2001, September 6:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Summerhaven Properties, Inc. by deed recorded at the Somerset County Registry of Deeds in Book 2853, Page 101. *This out-conveyance is of five (5) lots located on both sides of the Johnson Mountain and Parlin Pond Township lines. Lots 3, 4 and 5 are from the Parent Parcel are located in Parlin Pond Township. Lot 5 appears to abut other land of Summerhaven (Book 2844, Page 64) but Lots 3 and 4 do not. Said lots are more particularly shown on a plan entitled “Parcel of Land conveyed by Plum Creek Maine Timberlands, L.L.C. to Summerhaven Properties Inc.” dated October 2, 2001 and recorded in said Registry of Deeds as Plan File No. 2001, Pages 85-89. Each of the three lots are east of Route 201 and do not affect the CMP Parcel.*

- **2002, July 10:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Summerhaven Properties, Inc. and Moose Tracks, L.L.C. by deed recorded at the Somerset County Registry of Deeds in Book 2997, Page 196. *This out-conveyance is a 5.1 acre lot situated on the westerly side of Route 201. This was a conveyance to an abutter.*

- **2012, May 13:** Moosehead Region Conservation Easement which recites that it includes land located in several Maine townships including a portion of the Johnson Mountain Plantation granted by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Forest Society of Maine as Holder and State of Maine, through the Dept. of Conservation, Bureau of Parks and Lands by Conservation Easement recorded at the Somerset County Registry of Deeds in Book 4523, Page 222. *This is a conservation easement with the State of Maine and is not counted for subdivision purposes and is otherwise exempt. This parcel also appears to be located east of Route 201 and does not affect the CMP Parcel.*

- **2016, March 10:** Out-conveyance by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to State of Maine Department of Agriculture, Conservation, and Forestry, Bureau of Parks and Lands by Quitclaim Deed with Covenant recorded at the Somerset County Registry of Deeds in Book 5011, Page 1, as affected by Corrective Quitclaim Deed with Covenant dated March 10, 2016, recorded in said Registry of Deeds in Book 5012, Page 292. This was a conveyance of certain real estate commonly known as the Cold Stream Forest located in several townships, including a portion which lies within the Parlin Pond Township, and is more particularly shown on a plan entitled “Boundary Survey Map of the Cold Stream Forest” dated September 21, 2015 and recorded in said Registry of Deeds as Plan File No. 2016, Pages 32-38. *This lot was a conveyance to a governmental entity exempt under 12 MRS § 682-B(2). This parcel also appears to be located east of Route 201 and does not affect the CMP Parcel. This may also be a transfer to an abutter.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 - Bradstreet Parcel
Somerset County

Set forth below is a land division history for property now owned by Central Maine Power Company ("CMP") located in Bradstreet Township ("CMP Parcel"), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 211. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C. by deed recorded at the Somerset County Registry of Deeds in Book 2489, Page 228. This was a conveyance of all the real property owned by S.D. Warren Company situated in Bradstreet (the "Parent Parcel"), including the CMP Parcel. *No Division.*
- **2009, September 22:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to State of Maine Department of Conservation Bureau of Parks and Lands by deed recorded at the Somerset County Registry of Deeds in Book 4195, Page 167. *This is a conveyance to an abutter (State of Maine) and in addition this conveyance is a governmental entity for forest management or conservation purposes and exempt 12 MRS § 682-B(2).*
- **2009, September 22:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to The Nature Conservancy by deed recorded at the Somerset County Registry of Deeds in Book 4195, Page 206, as affected by Agreement Concerning Boundary Line between the parties dated January 30,

2012, recorded at said Registry of Deeds in Book 4529, Page 265, and as further affected by an Amended and Restated Agreement Concerning Boundary Line between the parties dated January 21, 2014 recorded at said Registry of Deeds in Book 4755, Page 158. *This appears to be the only conveyance of this parcel within five year period, and may in any event constitute an exempt transaction under 12 MRS § 682-B(3) as a transfer to a conservation organization for conservation purposes. No subdivision.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

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Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
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RE: Twenty Year Title History as of July 11, 2017 – Longchamps & Son, Inc. Parcel –
Raytown – Somerset County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Raytown Township (“CMP Parcel”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 15, 2016 by deed from Longchamps & Son, Inc. recorded in the Somerset County Registry of Deeds in Book 5098, Page 174. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** Clayton Haggan and Isabelle Haggan were the owners of land located in Raytown Township, including the CMP Parcel.
- **1998, January 2:** Clayton Haggan and Isabelle Haggan conveyed their land to Robert F. Brown by deed recorded at the Somerset County Registry of Deeds in Book 2386, Page 18.
- **2001, March 26:** Robert F. Brown conveyed the same land to Longchamps & Sons, Inc. by deed recorded at the Somerset County Registry of Deeds in Book 2779, Page 8.

To the extent easements affected the Parent Parcel these instruments were granted easement rights only, would be exempt and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 - Raytown – Somerset
County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Raytown Township (“CMP Parcels”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcels were acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 182 and in Book 5909, Page 218. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcels.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C. by deed recorded at the Somerset County Registry of Deeds in Book 2490, Page 284. *This was a conveyance of all the real property owned by S.D. Warren Company situated in Raytown (the “Parent Parcel”), including the CMP Parcels. No division.*
- **2009, September 22:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to State of Maine Department of Conservation Bureau of Parks and Lands by deed recorded at the Somerset County Registry of Deeds in Book 4195, Page 167. *This was an out-conveyance of two (2) parcels of land situated partially in Bradstreet and Raytown Townships. Parcel 1 in said deed appears to be to an abutter (State of Maine). May also abut a portion of Parcel 2. This is a conveyance was a transfer for forest management or conservation purposes and also to a governmental entity exempt under 12 MRS § 682-B(2).*
- **2009, September 22:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to The Nature Conservancy by

deed recorded at the Somerset County Registry of Deeds in Book 4195, Page 206, as affected by Agreement Concerning Boundary Line between the parties dated January 30, 2012, recorded at said Registry of Deeds in Book 4529, Page 265, and as further affected by an Amended and Restated Agreement Concerning Boundary Line between the parties dated January 21, 2014 recorded at said Registry of Deeds in Book 4755, Page 158. *This was a conveyance of a large parcel of land situated partially in Appleton, Bradstreet and Raytown Townships. This may also be a conveyance to an abutter. This conveyance was a transfer for forest management or conservation purposes.*

- **2015, June 24:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to The Nature Conservancy by deed recorded at the Somerset County Registry of Deeds in Book 4923, Page 231. *This was a conveyance of a large parcel of land situated partially in the eastern half of Appleton and the southern half of Raytown Townships. This is a conveyance was a transfer for forest management or conservation purposes. This out-conveyance is also to an abutter.*

- **2016, November 8:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Longchamps & Son, Inc. by deed recorded at the Somerset County Registry of Deeds in Book 5098, Page 164. *This out-conveyance is to an abutter and is not counted for subdivision purposes.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 - Hobbstown Parcel
Somerset County

Set forth below is a land division history for property now owned by Central Maine Power Company ("CMP") located in Hobbstown Township ("CMP Parcel"), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 189. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C by deed recorded at the Somerset County Registry of Deeds in Book 2489, Page 62. *This was a conveyance of all the real property owned by S.D. Warren Company situated in Hobbstown (the "Parent Parcel"), including the CMP Parcel. No division.*
- **2000, June 19:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Mosquito LLC by deed recorded at the Somerset County Registry of Deeds in Book 2688, Page 138, as affected by Corrective Deed between the parties dated March 1, 2001, recorded at said Registry of Deeds in Book 2771, Page 319. *This out-conveyance is to an abutter. No subdivision.*
- **2000, November 4:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to Plum Creek Land Company by deed recorded at the Somerset County Registry of Deeds in Book 2749, Page 9. *Deed description indicates this was a prior leased lot shown on a 1970 plat recorded in the Somerset registry of deeds in Book 807, Page 976 for which no approval required. This was also out-conveyance is to a related party. No division.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 - Appleton Parcel – Somerset
County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Appleton Township (“CMP Parcel”), Somerset County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Somerset County Registry of Deeds in Book 5099, Page 195. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Somerset County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C by deed recorded at the Somerset County Registry of Deeds in Book 2489, Page 99. This was a conveyance of all the real property owned by S.D. Warren Company situated in Appleton (the “Parent Parcel”), including the CMP Parcel. *No Division.*
- **2009, September 22:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to The Nature Conservancy by deed recorded at the Somerset County Registry of Deeds in Book 4195, Page 206, as affected by Agreement Concerning Boundary Line between the parties dated January 30, 2012, recorded at said Registry of Deeds in Book 4529, Page 265, and as further affected by an Amended and Restated Agreement Concerning Boundary Line between the parties dated January 21, 2014 recorded at said Registry of Deeds in Book 4755, Page 158. This was a conveyance of a large parcel of land situated partially in Appleton, Bradstreet and Raytown Townships. *Title records reflect that this is the only apparent possible division within five year period. No division requiring subdivision approval under 12 MRS § 682 2-A.*

- **2015, June 24:** Out-conveyance from the Parent Parcel conveyed by Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) to The Nature Conservancy by deed recorded at the Somerset County Registry of Deeds in Book 4923, Page 231. This was a conveyance of a large parcel of land situated partially in the eastern half of Appleton and the southern half of Raytown Townships. *This out-conveyance is to an abutter and exempt. No subdivision.*

The Somerset County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

M E M O R A N D U M

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017 - Skinner Parcel – Franklin County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Skinner (“CMP Parcel”), Franklin County, Maine. Granted easements are not addressed in this memo.

The CMP Parcel was acquired by CMP, an abutter, on November 17, 2016 by deed from Weyerhaeuser Company recorded in the Franklin County Registry of Deeds in Book 3872, Page 103. The following 20-year land division history is from January 1, 1996 through June 7, 2017, organized in chronological order beginning in 1996:

- **1996, January 1:** S.D. Warren Company was the owner of several parcels of land located in Franklin County, Maine, including the CMP Parcel.
- **1998, November 5:** Out-conveyance by S.D. Warren Company to SDW Timber II, L.L.C by deed recorded at the Franklin County Registry of Deeds in Book 1799, Page 179. *This was a conveyance of all the real property owned by S.D. Warren Company situated in Skinner (the “Parent Parcel”), including the CMP Parcel.*

The Franklin County registry of deeds included recorded instruments under which Plum Creek Maine Timberlands, L.L.C. (f/k/a SDW Timber II, L.L.C.) granted road access and crossing easements to parties during 20 year history which may have affected the Parent Parcel. These instruments would not include the out conveyance of the real estate. To the extent easements affected the Parent Parcel these instruments were granted easement rights only, did not constitute a division and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.

CURTIS THAXTER LLC

MEMORANDUM

PREPARED BY:

Title Counsel

James L. Costello, Esq.
Suzanne J. Johnson, Paralegal
(Curtis Thaxter LLC)

RE: Twenty Year Title History as of July 11, 2017– Carrier Parcel – Beattie Township – Franklin County

Set forth below is a land division history for property now owned by Central Maine Power Company (“CMP”) located in Beattie Township (“CMP Parcel”), Franklin County, Maine. Granted easements are not addressed in this memo.

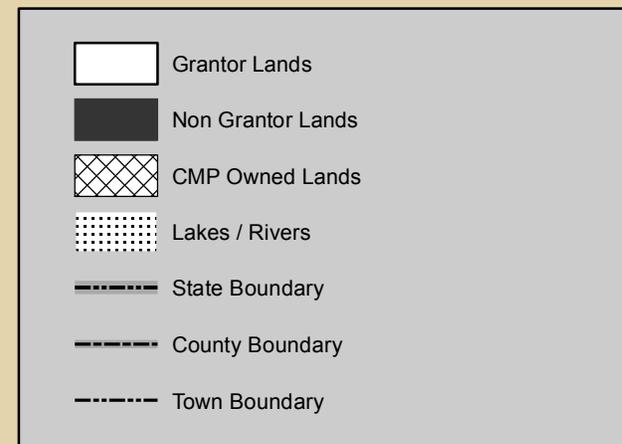
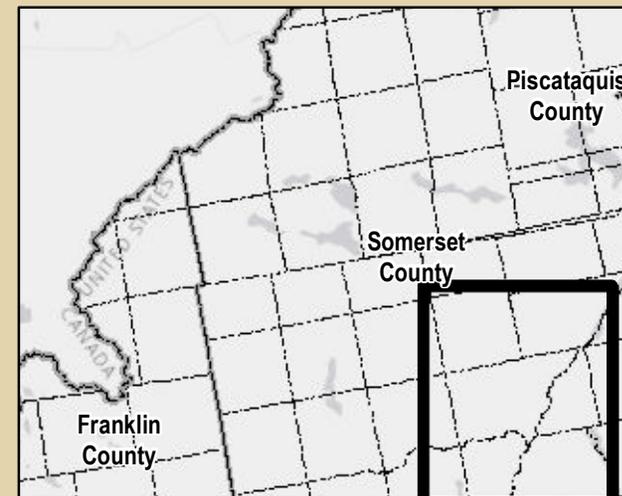
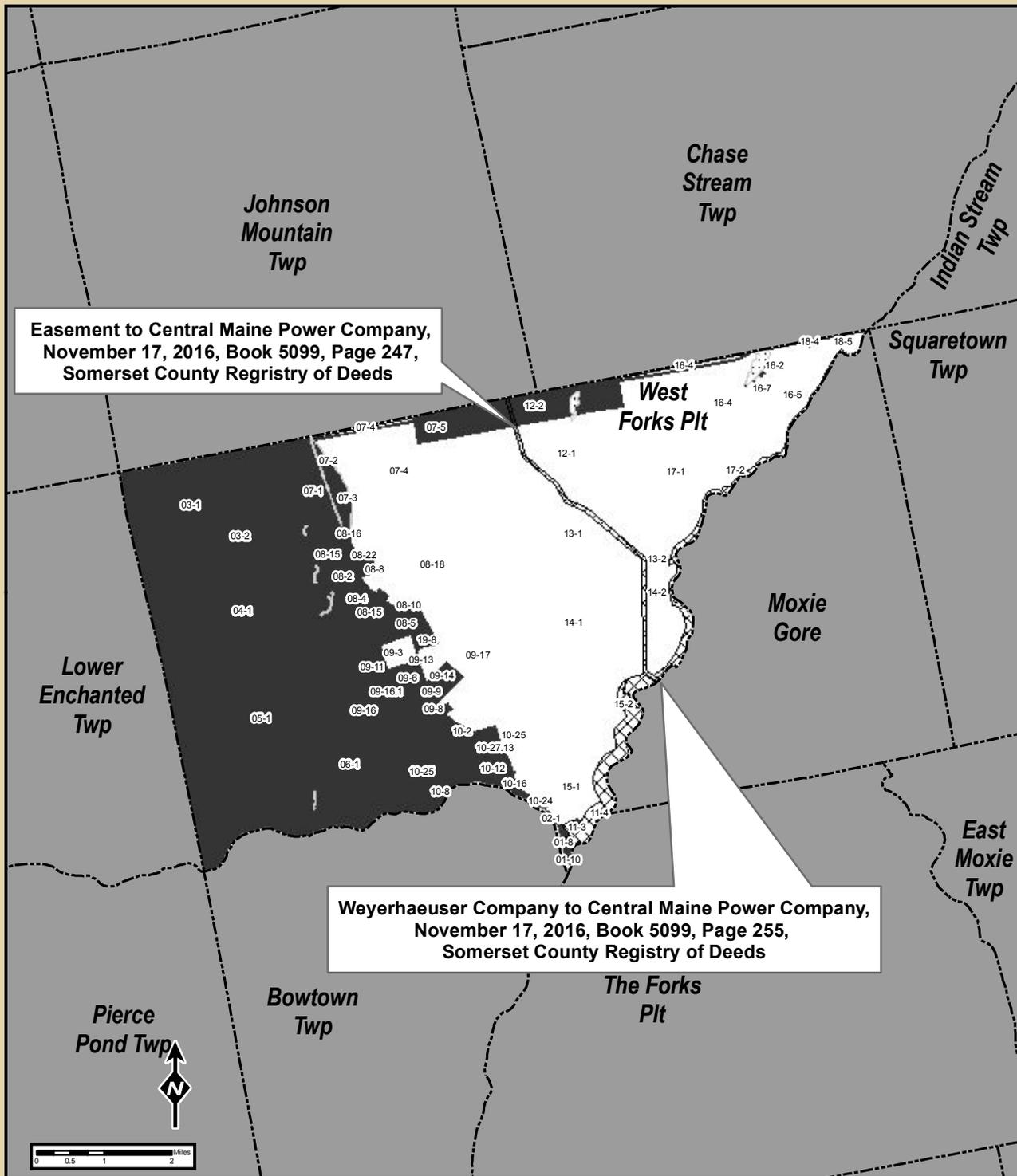
The CMP Parcel was acquired by CMP on April 14, 2017 by deed from E. J. Carrier, Inc. recorded in the Franklin County Registry of Deeds in Book 3902, Page 329. The following 20-year land division history is from January 1, 1997 through June 7, 2017, organized in chronological order beginning in 1997:

- **1997, January 1:** Domtar Industries, Inc. was the owner of several parcels of land located in Franklin County, Maine, including the CMP Parcel.
- **1997, November 28:** Out-conveyances by Domtar Industries, Inc. to (i) Andrew J. Redmond by deed recorded at the Franklin County Registry of Deeds in Book 1745, Page 52 and (ii) Alfred L. Collet recorded in said Registry in Book 1745, Page 54. *The out-conveyances are one-acre lots located on Boundary Pond and part of a contemporaneous three (3) deed exchange between Domtar, Redmond and Collet in order to define the property and rights to which Andrew J. Redmond was entitled under a Warranty Deed to him from Megantic Manufacturing Company (predecessor in title to Domtar Industries, Inc.) dated August 31, 1970 and recorded in said Registry of Deeds in Book 425, Page 467 and rights to which Andrew J. Redmond and Alfred L. Collet were entitled under a purchase and sale agreement between Redmond Bros. & Veilleux, Inc. and Megantic Manufacturing Company dated June 18, 1959, recorded in said Registry of Deeds in Book 358, Page 322.*
- **2009, November 4:** Domtar Industries, Inc. conveyed its remaining Beattie Township land to E.J. Carrier, Inc. by deed recorded at the Franklin County Registry of Deeds in Book 3202, Page 128.

- **2017, April 14:** E.J. Carrier conveyed the CMP Parcel to CMP consisting of approximately 169 acres on April 14, 2017 by deed from E. J. Carrier, Inc. recorded in the Franklin County Registry of Deeds in Book 3902, Page 329 and E.J. Carrier retained the remaining lands. The retained land consists of more than 5,000 acres that is managed solely for the purposes of E.J. Carrier's forest management activities and is not to be subdivided for at least five years. *See LUPC 01-672 10.25Q1g(7).*

To the extent easements affected the Parent Parcel these instruments were granted easement rights only, would be exempt and are not addressed in this memo.

Based upon the foregoing, no unauthorized divisions appear to have occurred within the twenty-year review period.



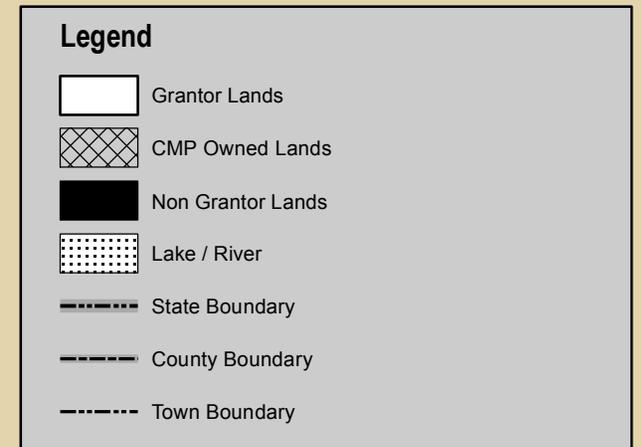
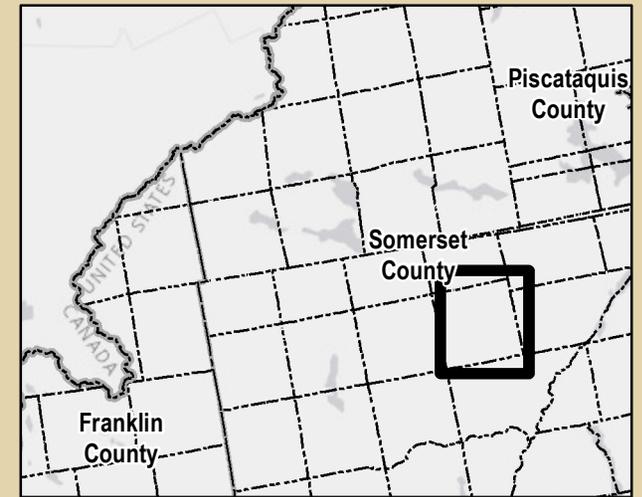
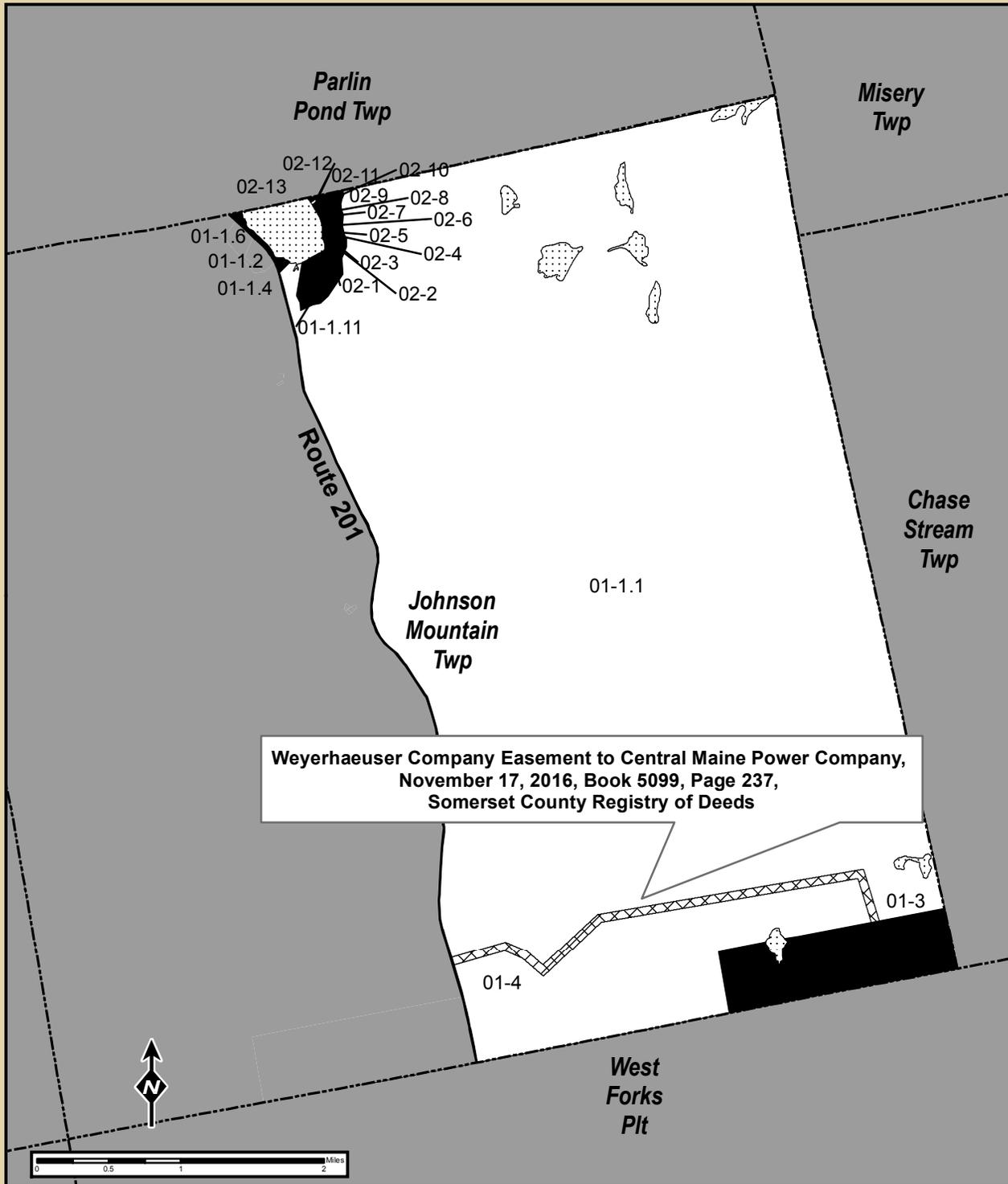
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Augusta, ME 04330





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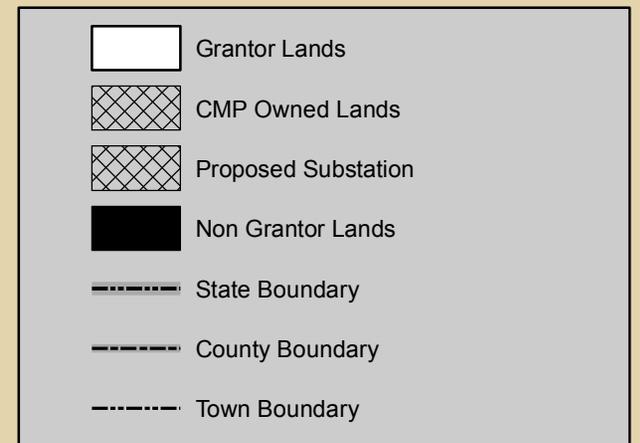
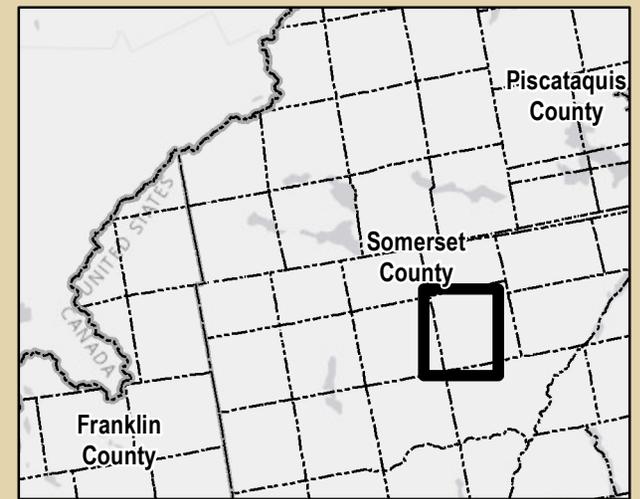
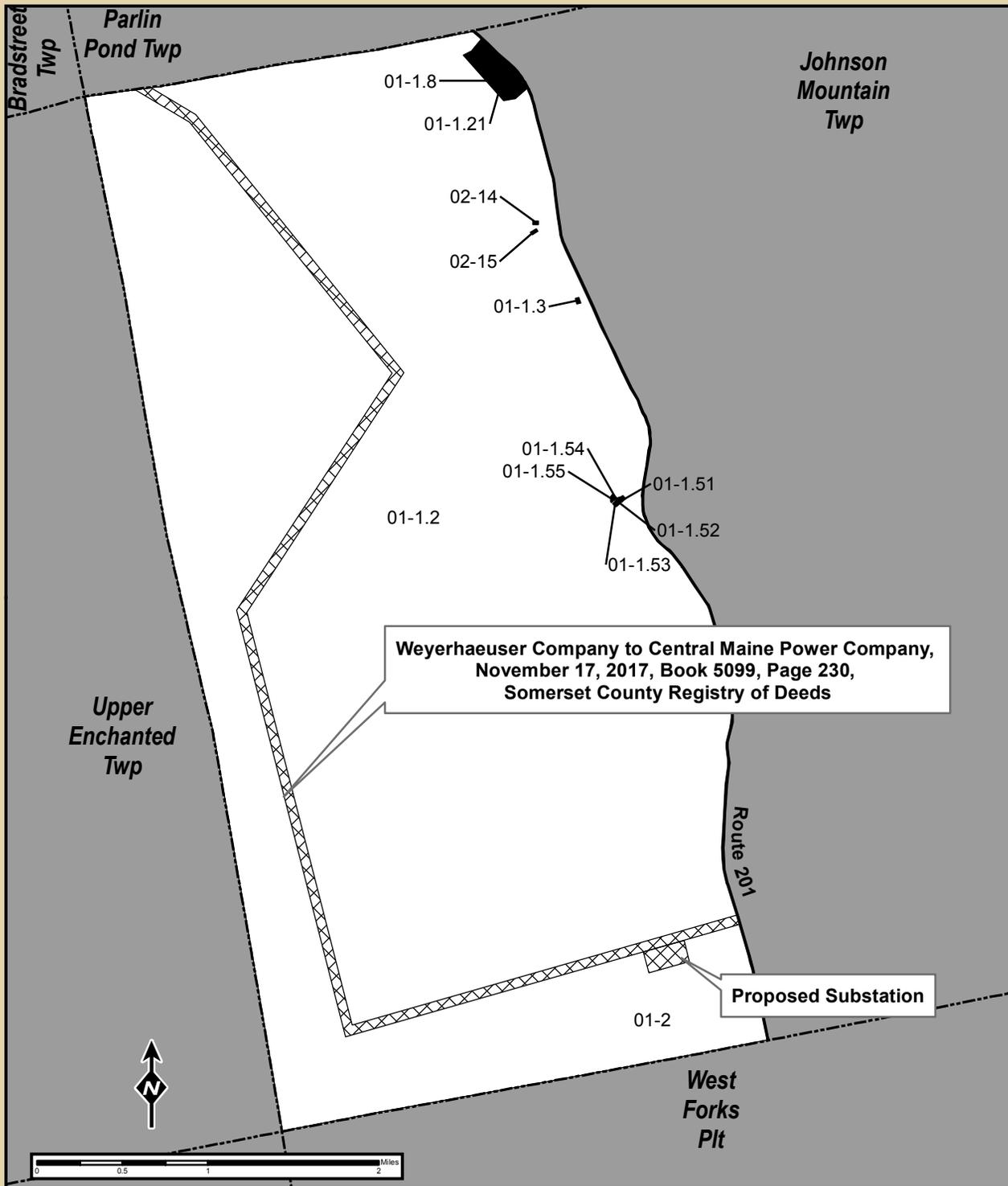
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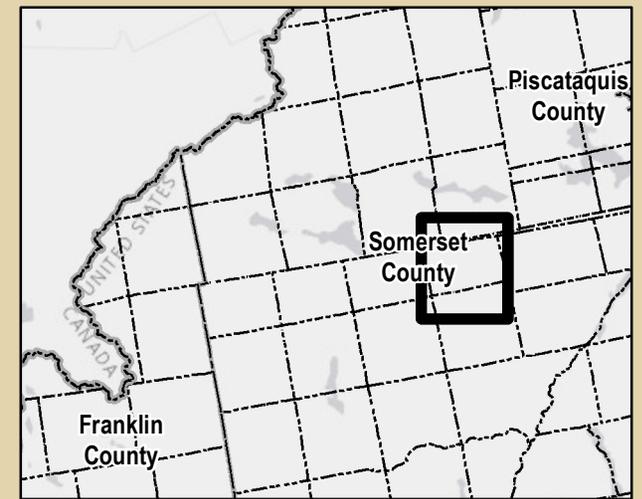
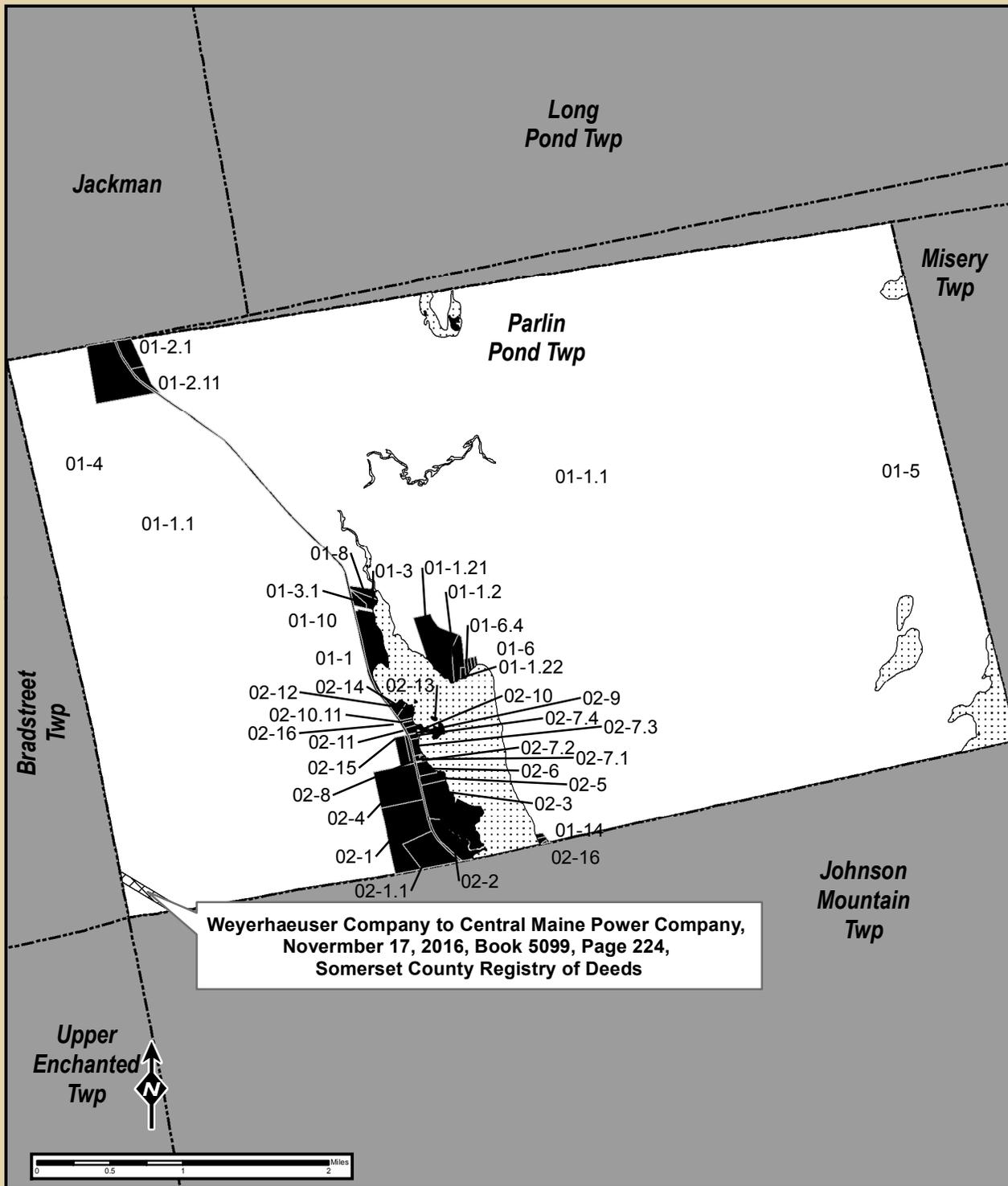
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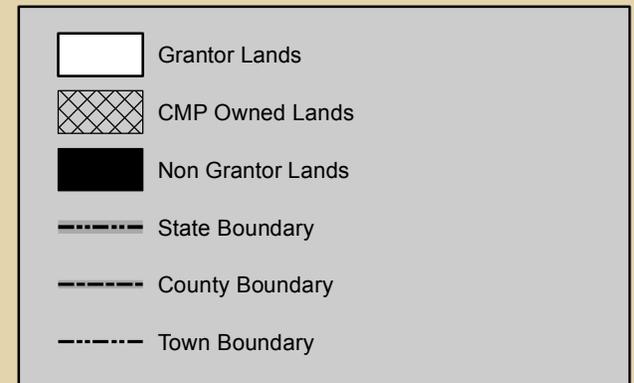
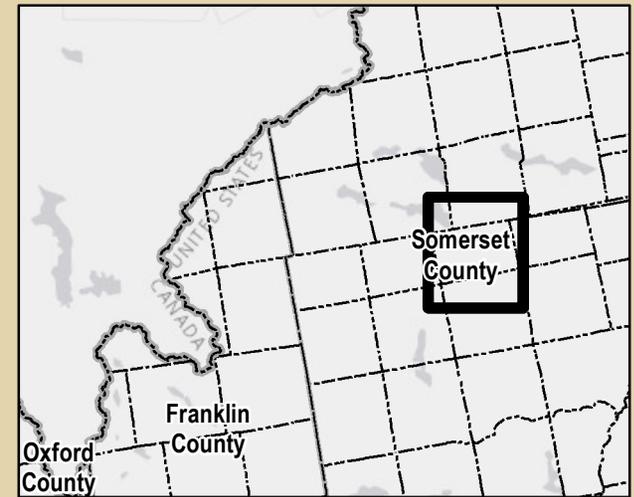
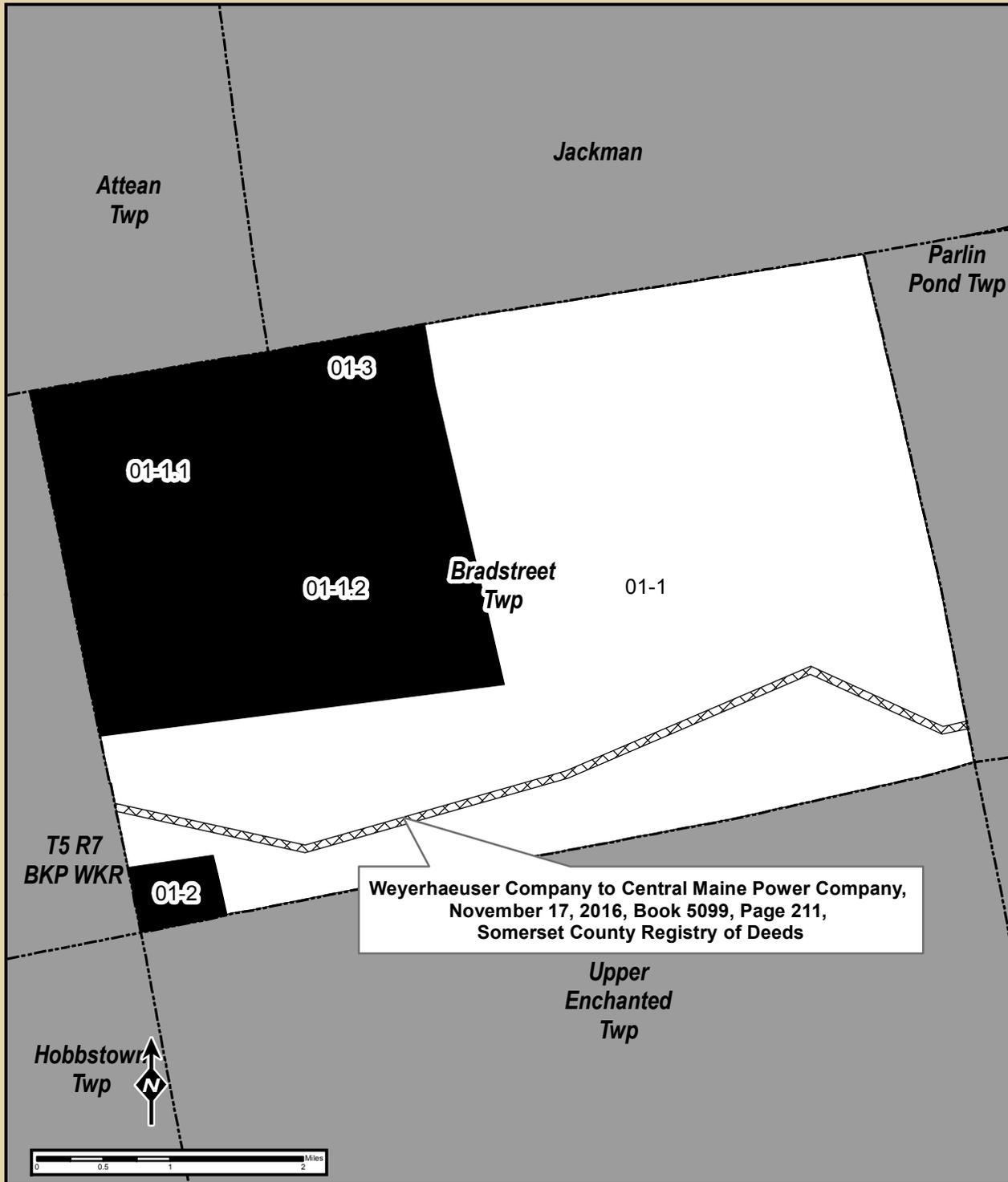


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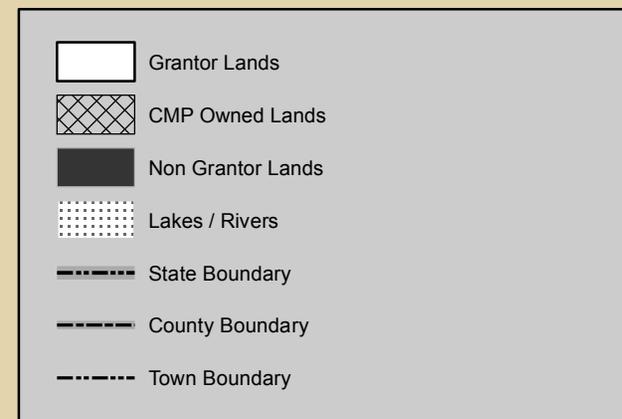
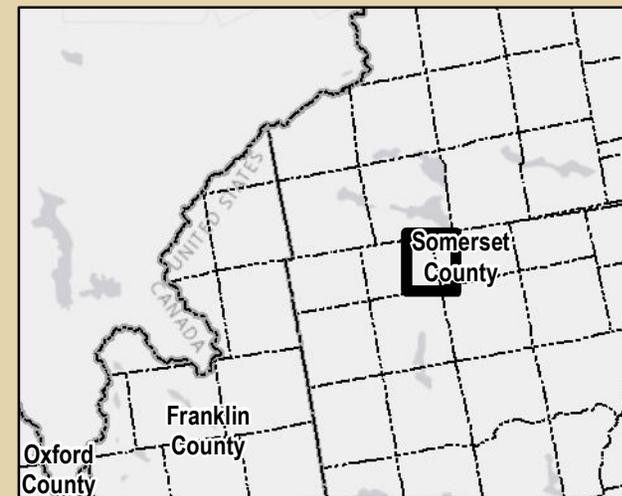
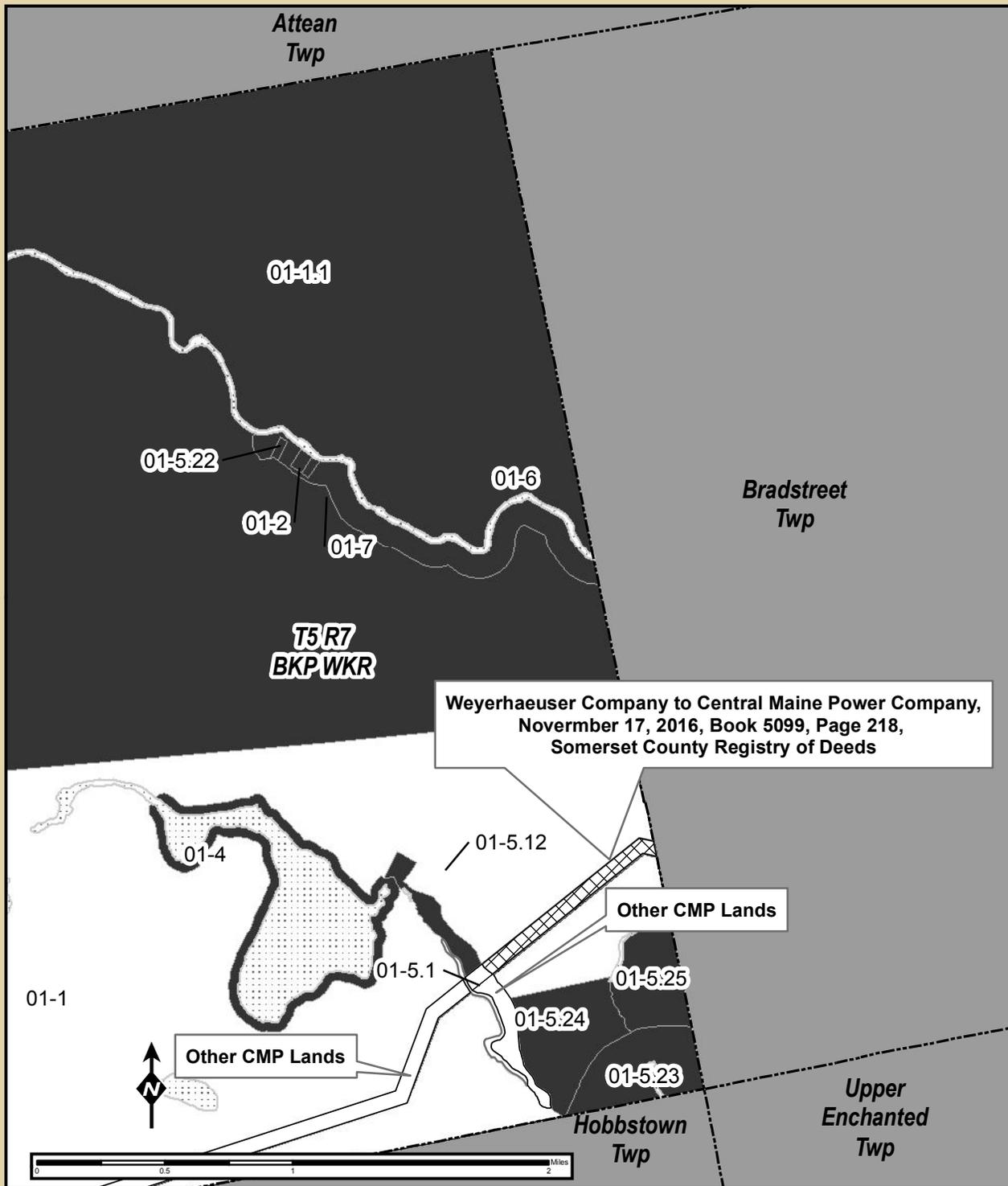


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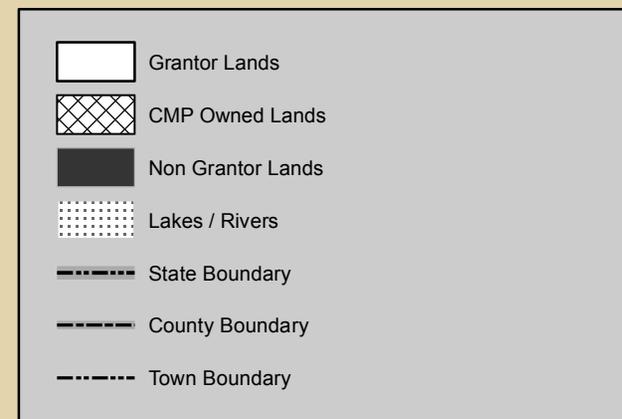
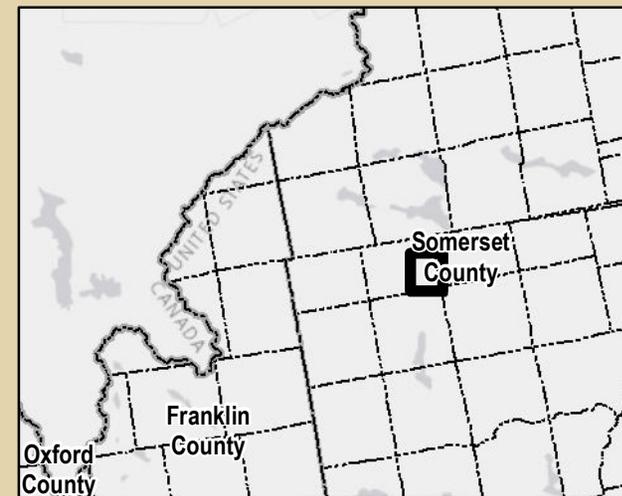
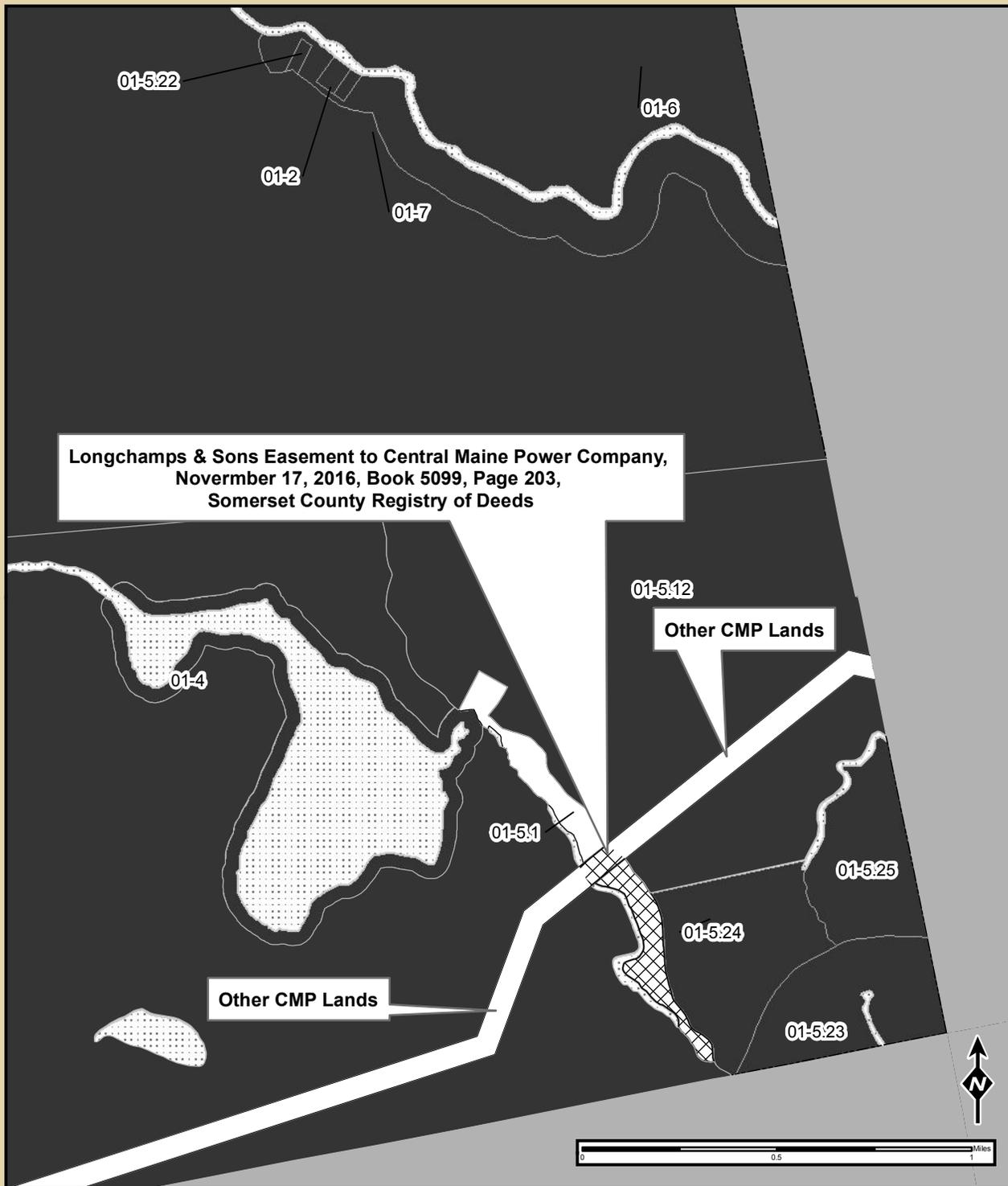
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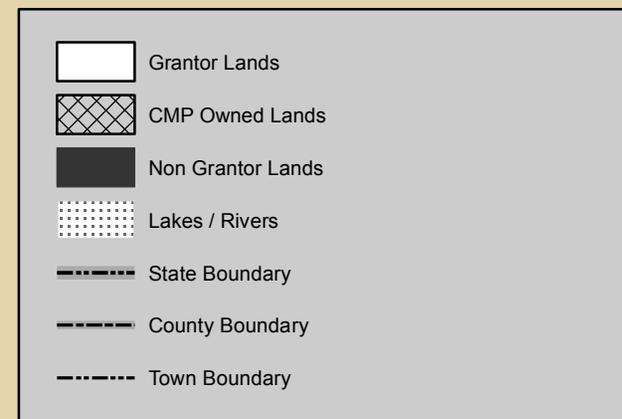
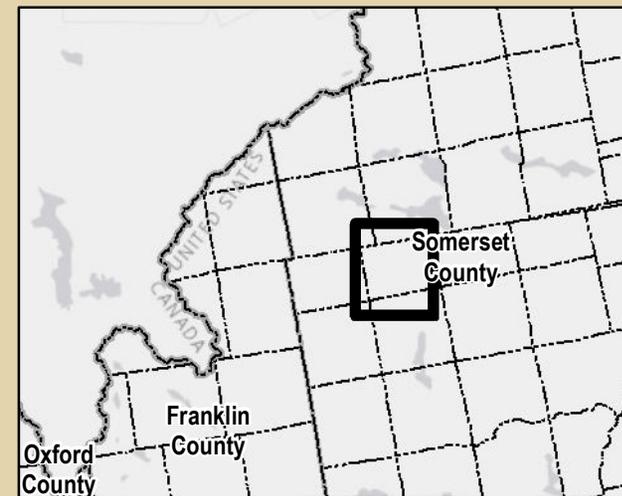
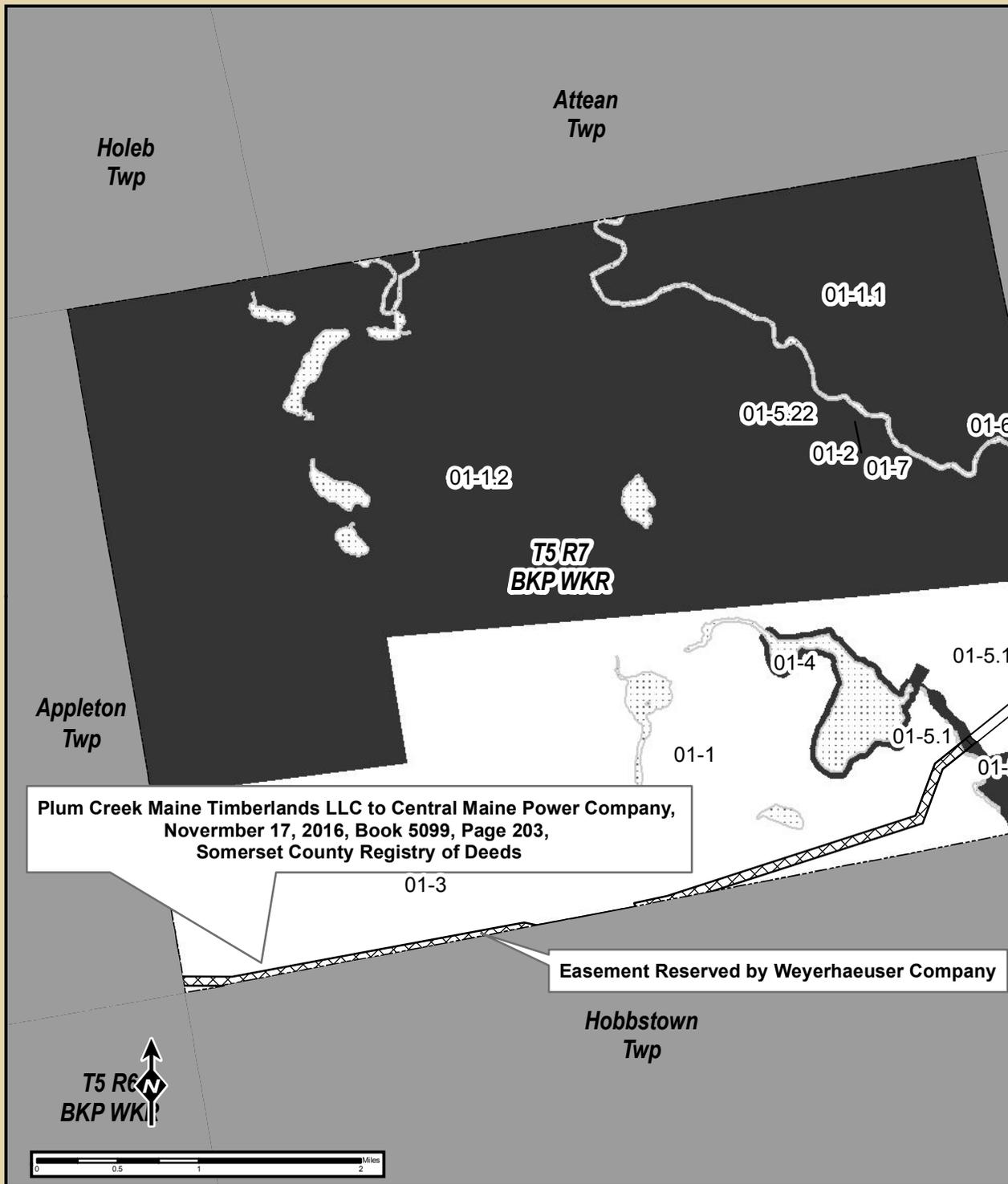


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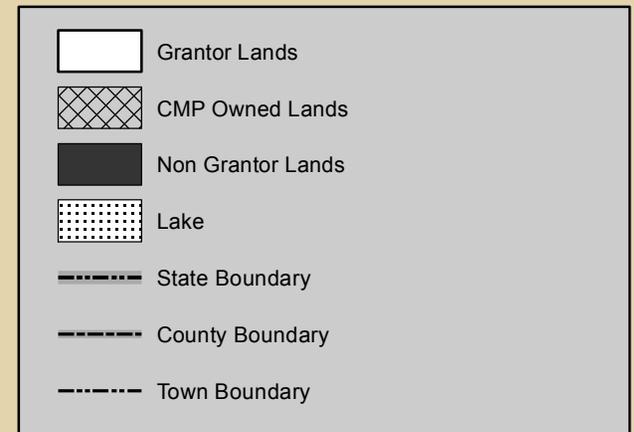
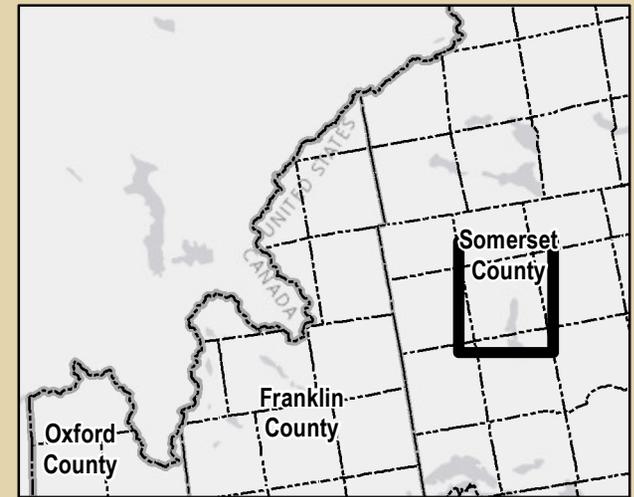
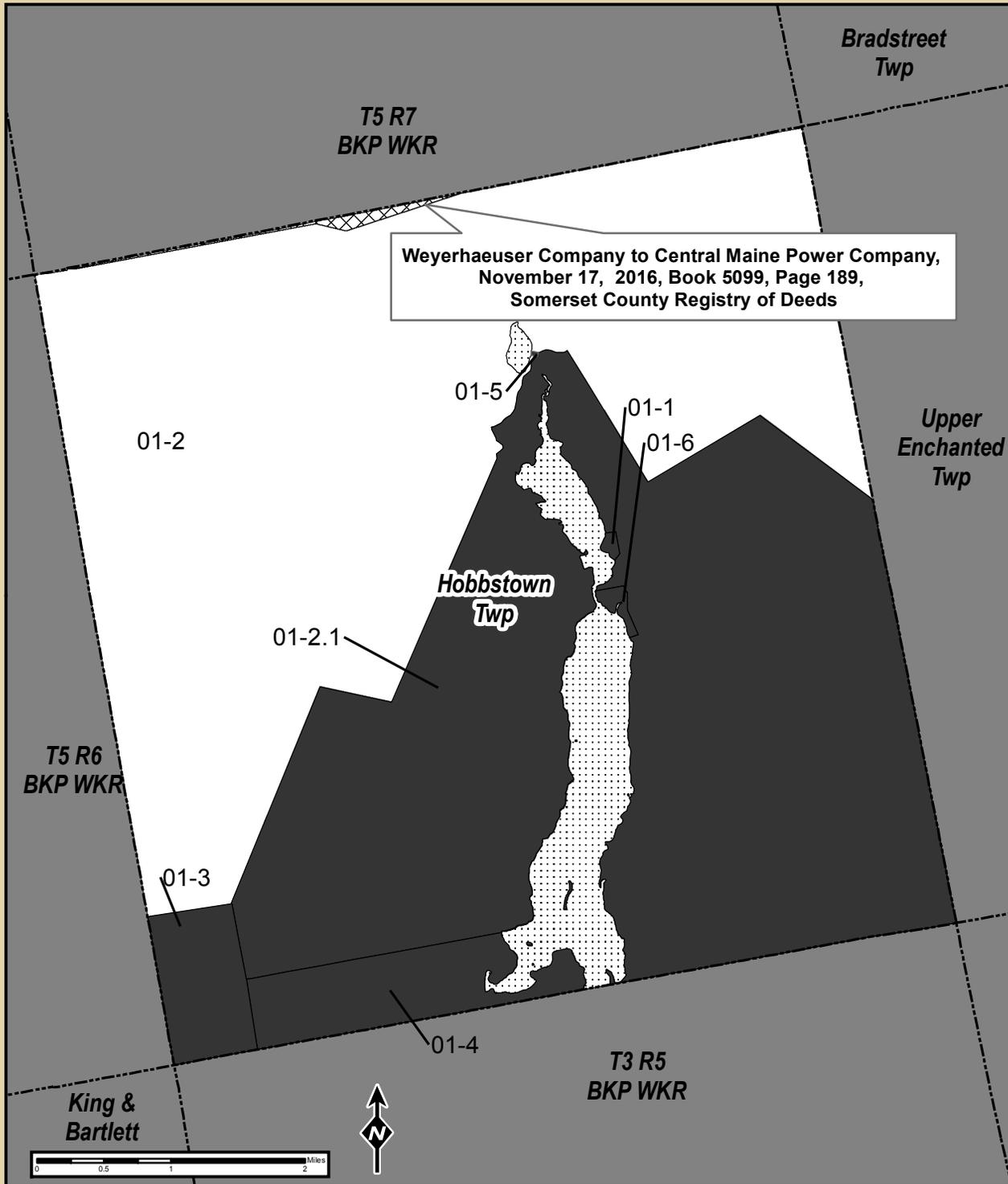



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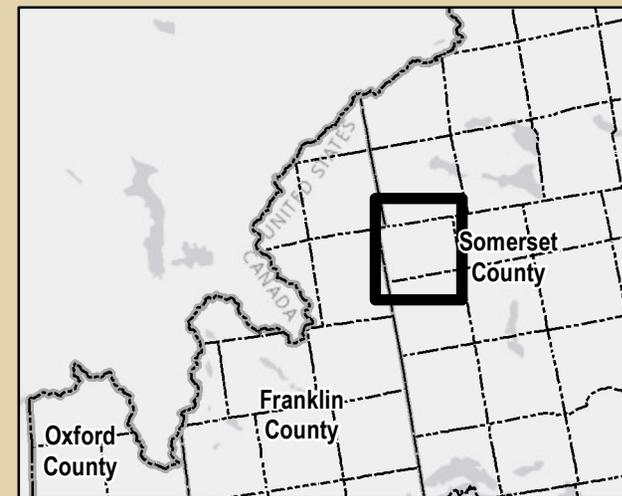
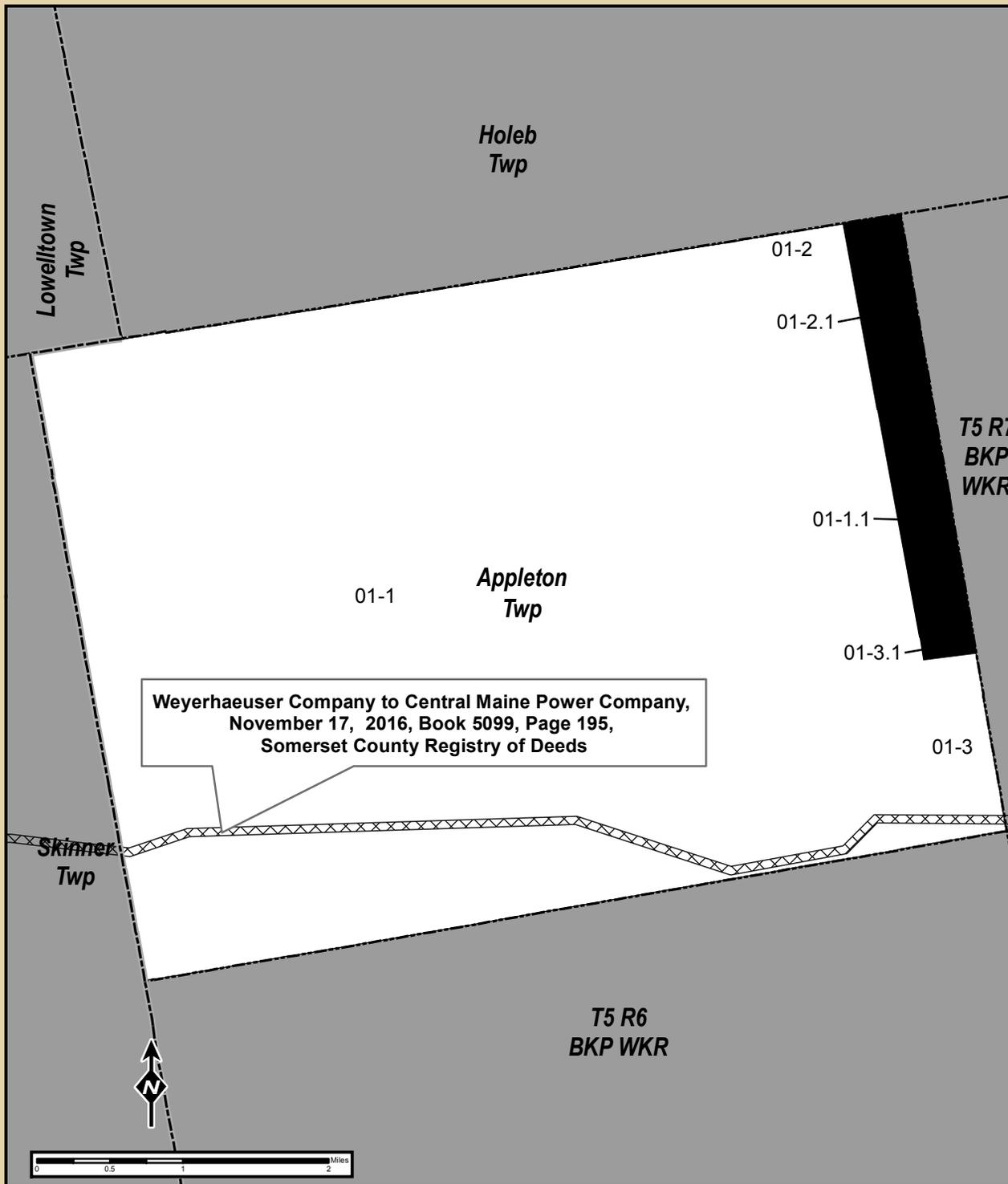
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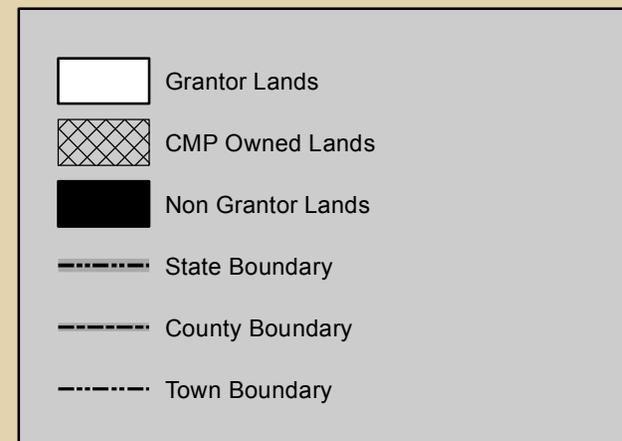
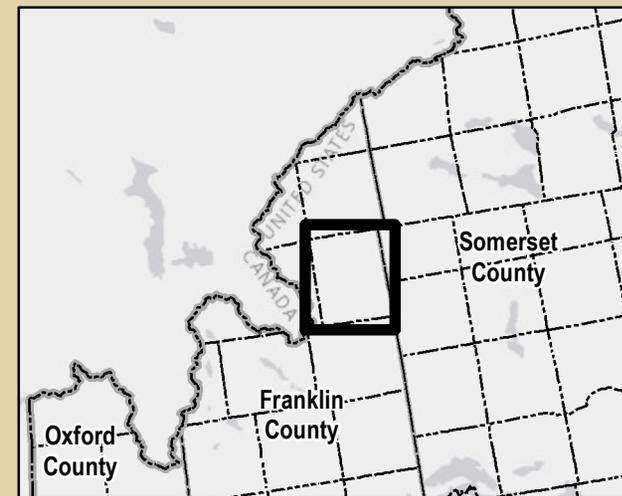
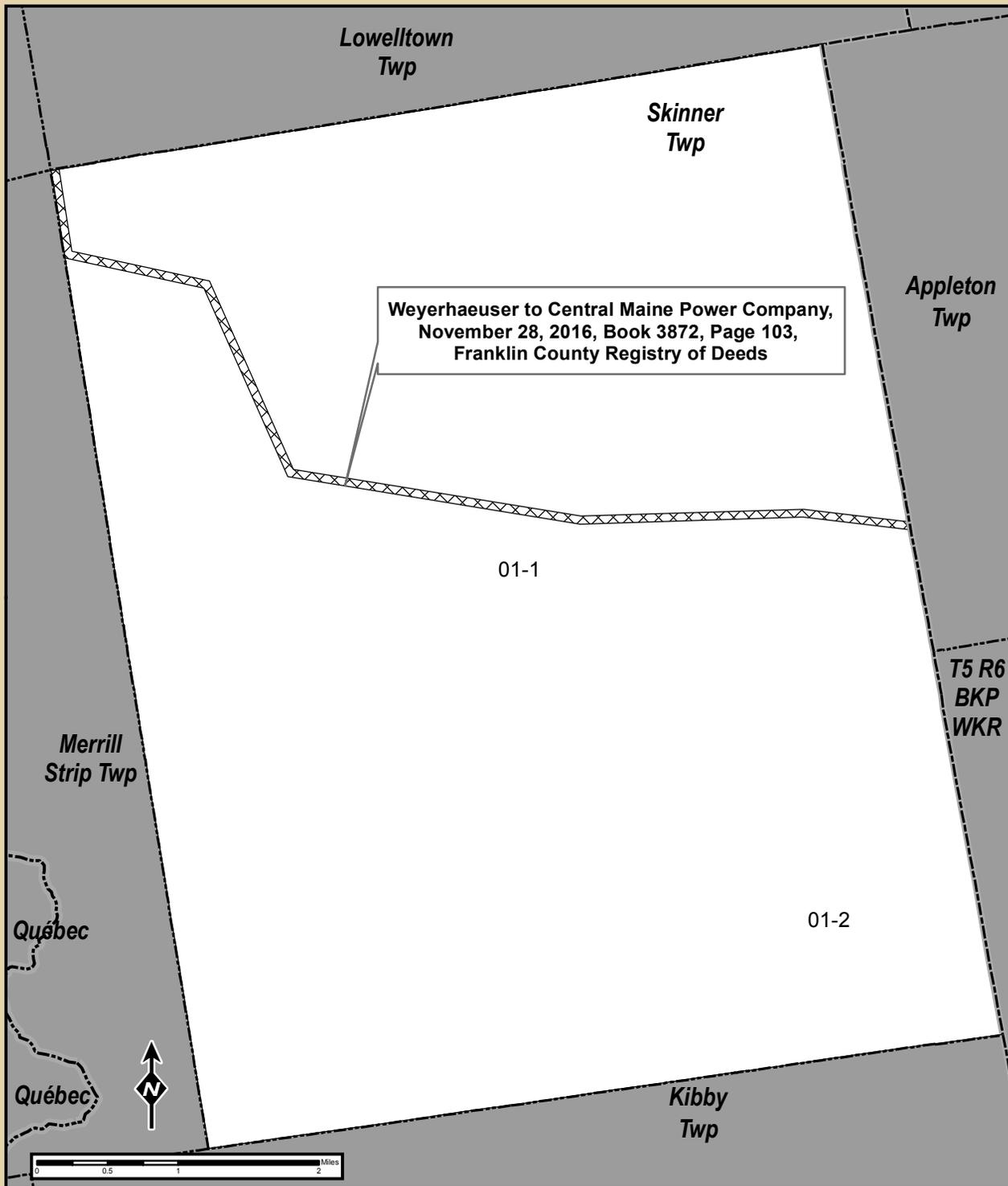


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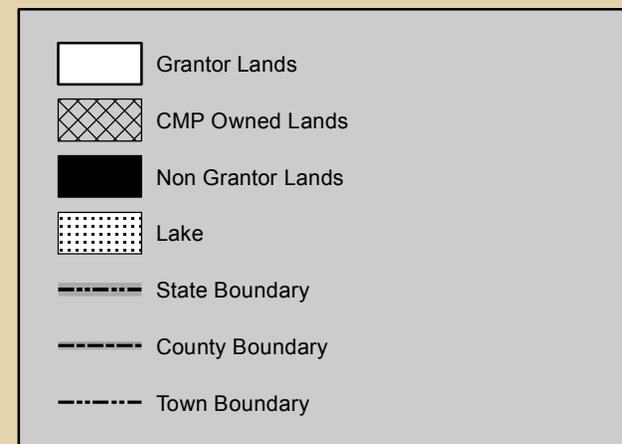
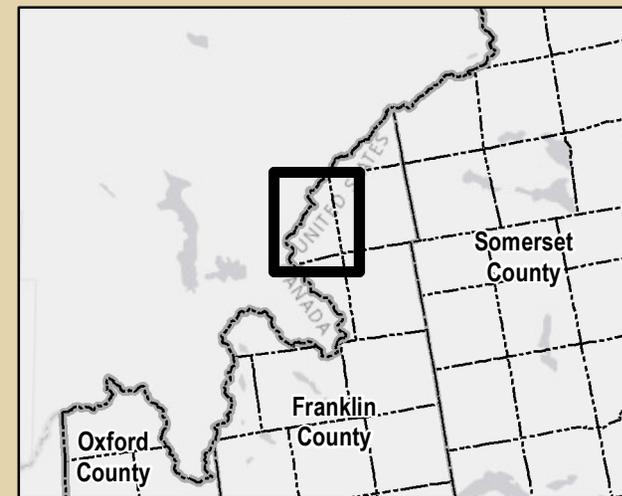
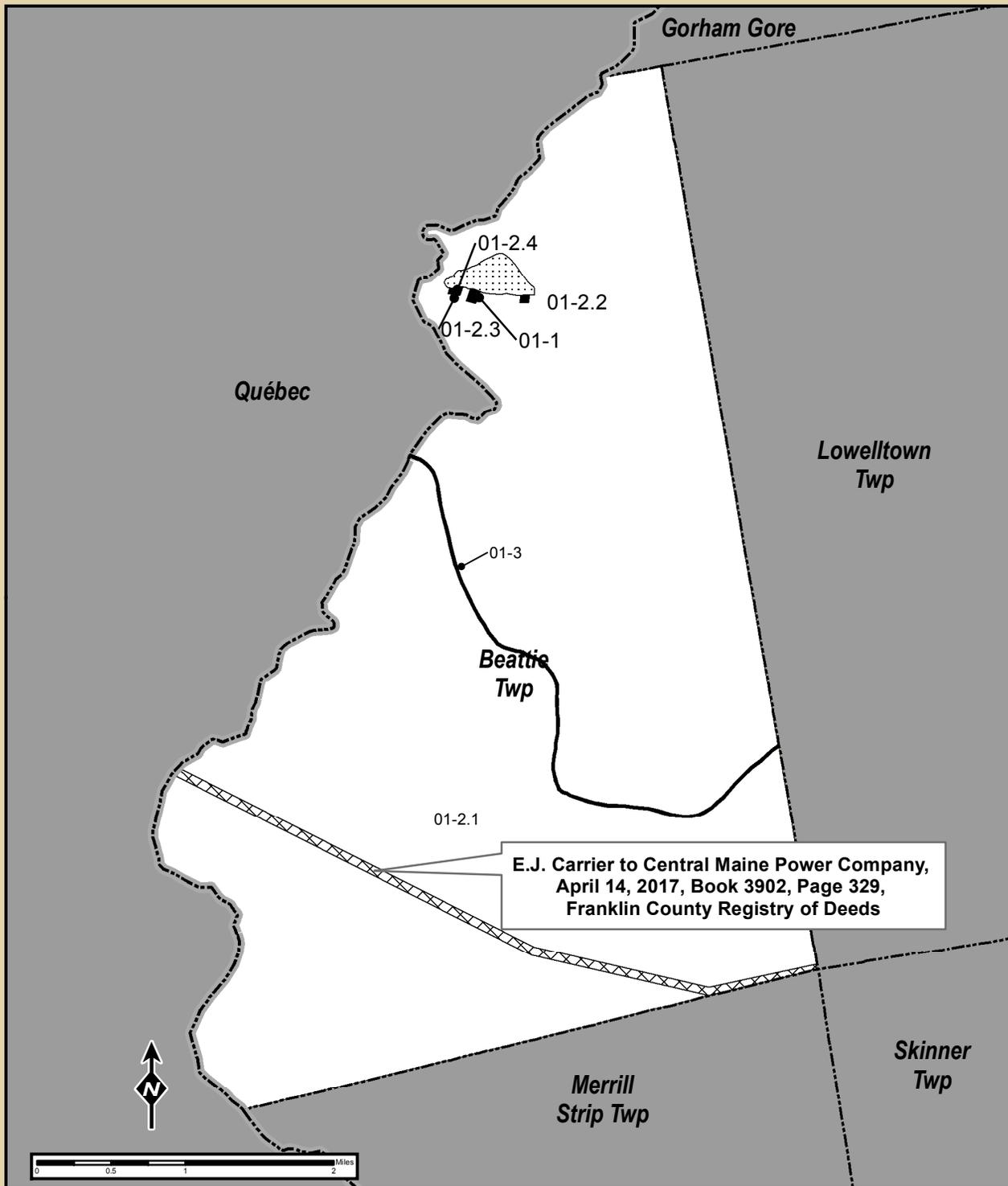


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26.0 NOTICES

26.1 Introduction

This application complies with the public notice and public information meeting requirements of the MDEP Rules (Chapter 2, Sections 13 and 14 of the Code of Maine Rules). The notifications that have been issued and the public meetings in which CMP has participated are discussed and documented in this section.

26.2 Public Notice

The following notices are required as part of the application process:

1. A Public Notice of Informational Meeting is to be mailed to NECEC abutters and municipalities and, for the unorganized territory, to the appropriate county commissioners, and published in area newspapers;
2. Form B: “Public Notice of Intent to File” is to be sent to NECEC abutters and municipalities and, for the unorganized territory, to the appropriate county commissioners, and published in local newspapers;
3. Form C: “Public Notice Filing and Certification” is to be included in the application.

Public Informational Meetings were held on Tuesday, September 5, 2017 in Windsor, Maine; Wednesday, September 6, 2017, in Lewiston, Maine; and Thursday September 7, 2017 in Bingham, Maine. Approximately 38 members of the public attended the meeting in Windsor, approximately 49 members of the public attended the meeting in Lewiston, and approximately 66 members of the public attended the meeting in Bingham. A summary provided in **Table 26-1** documents significant issues raised at these meetings relevant to licensing criteria, and CMP’s response to these issues.

A list of NECEC abutters, in compliance with §487-A(4), and a list of municipalities to whom notices were sent are provided in **Exhibit 26-1**.

Joint notices including the information required for public notices of informational meetings and public notices of intent to file” were sent via United States Postal Service Certified Mail on August 28, 2017. The filing notice published was a joint MDEP/LUPC notice because the application includes a request, pursuant to 12 M.R.S. § 685-B(1-A)(B-1), that the LUPC certify to the MDEP that the NECEC is an allowed use in the subdistricts in which it is proposed and that the NECEC will comply with applicable LUPC land use standards that are not considered in the MDEP’s review. A copy of the Public Notice of